

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 83210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

3004524444

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

Payne A

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☒

OTHER

2. Name of Operator

AMOCO PRODUCTION COMPANY

Attention

Pat Archuleta

8. Well No.

#1E

9. Pool name or Wildcat

Otero Chacra/Blanco MV/ Basin DK

4. Well Location

Unit Letter

N

530

Feet From The

SOUTH

Line and

2080

Feet From The

WEST

Line

Section

19

Township

29N

Range

10W

NMPM

SAN JUAN

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11.

Check Appropriate Box to Indicate Nature of Notice Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: DHC ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Amoco Production Company requests permission to downhole commingle this well per the attached procedures.

If you have any questions contact Steve Webb at (303) 830-4206.

Reference NMOCD Administrative Order No. DHC-1288.

RECEIVED
FEB 14 1997
OIL CON. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Pat Archuleta

TITLE

Staff Assistant

DATE

02-13-1997

TYPE OR PRINT NAME

Pat Archuleta

TELEPHONE NO.

303-830-5217

(This space for State

APPROVED BY ORIGINAL SIGNED BY ERNIE BUSCH

TITLE

DEPUTY OIL & GAS COMMISSIONER DIST. 3

DATE

FEB 17 1997

CONDITIONS OF APPROVAL, IF ANY:

Payne A #1E

Orig. Comp. 1/81

TD = 6360' PBTD = 6309'

GL = 5476', KB = 5488'

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1. Check location for anchors. Install if necessary. Test anchors. Record shut-in casing, tubing, and bradenhead pressures.
2. MIRUSU. Blow down well. Kill if necessary with 2% KCL.
3. POOH with 2 3/8" short string. TOOH w/ 2 3/8" long string.
4. TIH w/ tbg x mill. Mill out Model D packer. Clean out to PBTD. TOOH w/ tbg.
5. TIH w/ tbg x packer. Set packer at 6040-50'. Flow/swab test DK. Report DK test to Denver to decide on need for and type of stimulation. DK may be damaged from previous well work. TOOH w/ tbg x packer.
6. TIH w/ 2 3/8" tbg (1/2 mule shoe on bottom w/ seating nipple one joint up). Land tubing at 6170-80'. Flow or swab well to clean up. ND BOP. NU wellhead. RDSU x move off.
7. Flow well to clean-up. Swab if necessary. Record and report flow test results. Turn well over to production for first delivery of commingled well.

Contact for questions:

Steve Webb

(303)830-4206