

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I

P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

2040 Pacheco St.

Santa Fe, NM 87505

WELL API NO.

30-045-24444

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Payne "A"

8. Well No.

1E

9. Pool name or Wildcat

Blanco MV/Otero Chacra/B. Dakota

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☒

OTHER ☐

2. Name of Operator

Cross Timbers Operating Company

3. Address of Operator

2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401

4. Well Location

Unit Letter N 530 Feet From The South Line and 2080 Feet From The West Line

Section

19

Township

T29N

Range

R10W

NMPM

San Juan

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

5,476' GR 5,488' KB

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Squeeze cmt high wtr cut perfs ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5/20/99 - 6/29/99: TOH w/2-3/8" CH/MV short tbg string. TOH w/2-3/8" DK long tbg string. Long string parted @ 125 jts from surface. Fished remaining long string tbg & pkr seal assembly OH. Set RBP @ 4,375'. Set pkr 3,883'. Swab tstd MV perfs 3,968'-4,270'. Swab tst avg 5% oil & 95% wtr. POH w/pkr. Set CIRC @ 3,802'. Squeezed MV perfs 3,968'-4,270' w/100 sacks CL "B" cement + 2% CaCl & 0.4% Halad-9 lead slurry & 100 sacks CL "B" cement + 2% CaCl. Max sqz press 1,525 psig. TOH w/CIRC stinger. TIH w/bit. Drilled out CIRC & cement fr/3,802'-4,286'. TOH w/bit. TIH w/pkr. Set pkr @ 3,709'. Press tstd sqz'd perfs to 500 psig. Held OK. TOH w/pkr. TIH w/RBP retrieving tool. Retrieved RBP @ 4,375'. TIH w/2-3/8" tbg & pkr seal assembly (DK long string). DK long tbg string landed @ 6,167'. Pkr seal assembly stung into Baker permanent pkr @ 4,400'. TIH w/2-3/8" tbg (CH short string). Short tbg string landed @ 2,818'. Swab tstd. Rtn'd well to production. Chacra perfs 2,793'-2,810'. Baker Model D pkr @ 4,400'. Dakota perfs 6,106'-6,246'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Ray Martin

TITLE Operations Engineer

DATE 9/10/99

TYPE OR PRINT NAME Ray Martin

TELEPHONE NO. 505-324-1090

(This space for State Use)

ORIGINAL SIGNED BY CHARLES T. PERRY

DEPUTY OIL & GAS INSPECTOR, DIST. III

SEP 11 1999

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

V