

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator Tenneco Oil Company 3. Address of Operator P.O. Box 3249, Englewood, CO 80155 4. Location of Well UNIT LETTER <u>G</u> <u>2390</u> FEET FROM THE <u>North</u> LINE AND <u>2560</u> FEET FROM THE <u>East</u> LINE, SECTION <u>24</u> TOWNSHIP <u>29N</u> RANGE <u>11W</u> NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 5474' gr.	7. Unit Agreement Name 8. Farm or Lease Name Valdez A 9. Well No. 1E 10. Field and Pool, or Wildcat Basin Dakota, Undes.MV, Bloomfield Chacra 12. County San Juan
---	--

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1/5/82 - MIRURT. Spud well 1/4/82 w/Four Corners rig #7.

1/6/82 - Ran 120' 9-5/8" csg. Couldn't work thru. LD csg., CIH w/bit. POOH. Run 7 jts. 9-5/8" 36# K-55 ST&C csg. Set @ 294'. Cmt. w/363 sx CL-B & 2% CACL₂ & 1/4# sx celloflake. Circ. 1 bbl. cmt. WOC. NUBOP.

1/7/82 - Fishing.

1/12/82 - Log w/DA/ GR/IND 4760'-surface, 2nd log stopped @ 1680'. GIH w/DP to 2000, C&C, LDDP. RU to run csg.

1/13/82 - Run 117 jts. 7" 23# K-55 ST&C csg. Set @ 4757 w/FC @ 4717' & DV @ 3411. Circ. cmt. 1st stage w/200 sx CL-B. Open DV. C&C & WOC. Trace of cmt. rtns. Cmt. 2nd stage w/411 sx CL-B + additives. Tail w/150 sx CL-B + 1/4# sx D-74. Precede w/20 bbls. CW-100. Good circ., no cmt. to surface. Set 80K# on slips, cut off, NUBOPS, test stack to 1000 psi for 30 min. Temp. survey shows TOC @ 900'. TIH, drill DV, test csg. to 1000 psi.

1/14/82 - Unload hole w/air. Dry up & resume drlg. WET @ 5580'.

1/19/82 - TD 1/18/82.

OVER.....

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Frank T. Chavez TITLE Production Analyst DATE 1/22/82

Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT # 3

FEB 3 1982

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

1/20/82 - RU loggers. Run GR/IND, Den & Spectra log.

1/21/82 - RU & run 44 jts. 4-1/2" 10.5# K-55 (1849.88 w/float equip. & hanger). PU Liner, TIH w/DP. Landed @ 6363'. K.B. Latched collar 6317' K.B. Liner Hanger @ 4513' K.B. Using Dowell, cmt. well w/120 sx CL-B, POZ w/2% Gel & 150 sx CL-B neat. Preceded w/20 bbls. CW-100. PD 1/20/82 w/1900#. Good circ. except for 30 bbls. after plug dropped. PU liner hanger, equalized hydrostatic, POH, LDDP, mixed 75 sx CL-B neat & pmp dn Braiden head & 4 BPM. Wash pmps & lines. Displaced w/1 bbl. water to clear Braidenhead. NDBOP. Rig released 1/20/82.