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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/> 5. State Oil & Gas Lease No.
1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator Tenneco Oil Company 3. Address of Operator P.O. Box 3249 Englewood, CO 80155 4. Location of Well UNIT LETTER <u>G</u> <u>2390</u> FEET FROM THE <u>North</u> LINE AND <u>2560</u> FEET FROM THE <u>East</u> LINE, SECTION <u>24</u> TOWNSHIP <u>29N</u> RANGE <u>22W</u> NMPM.	7. Unit Agreement Name 8. Farm or Lease Name Valdez A 9. Well No. 1E 10. Field and Pool, or Wildcat Basin, Dakota, undes. MV Bloomfield Chacra	11. Elevation (Show whether DF, RT, GR, etc.) 5474' gr.
12. County San Juan		13. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>

14. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF: ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER <input type="checkbox"/>	15. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. 2/5/82---RIH w/tbg & 7" pkr. Set pkr @ 2777. PT BS to 700 psi. Brk dn lower perms dn tbg 2824-38 @ 1500 psi. ISIP 600 psi, PTBS to 2500 psi. Perfs 2732-38' wouldn't break. Released pkr, pld up to 2650 & re-set. Swbd load back. Well not making water or gas. Acidized & balled off w/500 gal 15% weighted HCL & 41 1.1 SG ball slrs. Good ball action. Ball off not complete. Swbd well back, got load wtr back. Well making gas. Left flwg. 2/8/82---Flwd Chacra to test. 9# thru 1/2" choke. 2/9/82---Rlsd pkr. RIH w/3 1/2 stands. Blew well dry w/N2. POOH w/tbg & pkr. Frac'd Chacra w/65,000 gal 75% quality foamed 2% KCL wtr & 132,000# 20/40 SD. Flwd back thru 1/2" choke. Left flwg overnight. 2/10/82---RIH w/2 3/8 seal assy & blast jts. Landed btm of tbg @ 6247'. RIH w/1 1/4 perfd sub, pmp out plug & SD. Landed 1 1/4 w/btm tbg @ 2790'. Pmpd both plugs out. Flwd both sides back to CU. NDBOP, NUWH, RDMOSU.
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16. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles J. Peron TITLE Production Analyst DATE 2/12/82

APPROVED BY Original Signed by CHARLES GHOLSON DEPUTY OIL & GAS INSPECTOR, DIST. #8 DATE FEB 19 1982

CONDITIONS OF APPROVAL, IF ANY: