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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

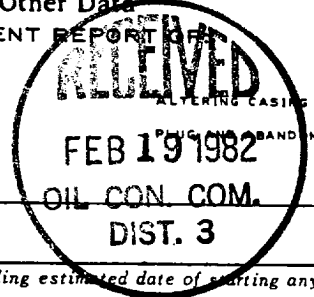
5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Valdez A
9. Well No. 1E
10. Field and Pool, or Wildcat Bloomfield Chacra
12. County San Juan

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-
2. Name of Operator Tenneco Oil Company
3. Address of Operator P.O. Box 3249 Englewood, CO 80155
4. Location of Well UNIT LETTER <u>G</u> <u>2390</u> FEET FROM THE <u>North</u> LINE AND <u>2560</u> FEET FROM THE <u>East</u> LINE, SECTION <u>24</u> TOWNSHIP <u>29N</u> RANGE <u>11W</u> <u>22W</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 5474' gr.

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	



17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1/28/82--MIRUSU. NDWH, NUBOP.
1/29/82--Set pkr @ 15' above liner top. Pmpd dn tbq @ 2500 PSI & 2 1/2 BPM. Set pkr @ 4363'. Squeezed liner top w/150 sxs CL-B cmt containing 2% CACL₂. Cmt left in 7". Held 5 min. Released pkr. Reverse out. Re-set pkr.
1/30/82--Released pkr. POOH w/pkr & tbq. Drld 132' cmt to liner top. Drld out, ran tbq to btm. OK circ hole clean w/1% KCL wtr. POOH w/tbg.
2/2/82---RIH w/GR/CCL. Ran CBL from PBTD to 6000'. Fr 3100'-2600' and fr 700' to surface. Spotted 500 gal 7 1/2% DIHCL across perfs.
2/3/82---RIH & perfd Dakota from 6154-64', 6229-40', 6267-71', 6284-88', 6300-6304' 2 JSPF & 6312-20', 1 JSPF (42'-76 holes). Acidized & balled off w/1150 gas 15% weighted HCL & 114 1.1 SG ball slrs. Ball action good. Ball off complete. Fracd Dakota w/56000 gal 75% quality foam & 100,000# 20/40 SD. Flushed to top perf.
2/4/82---RIH w/tbg. Hit 30' SD bridge @ 6290'. CO to PBTD w/N2. POOH w/tbg. LD 3000' reg clrs. RIH w/WL to set 7" model D production pkr @ 2950'. Dmpd 2 sx SD on top of pkr. Loaded hole w/2% KCL wtr. PT to 2500 psi. RIH & perfd Chacra w/4" csg gun & 2 JSPF 2732-38', w/1 JSPF 2834-38.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Shirley J. Levan TITLE Production Analyst DATE 2/12/82

APPROVED BY Original Signed by CHARLES GHOLSON TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE 2/12/82

CONDITIONS OF APPROVAL, IF ANY: