

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL

OIL WELL ☐GAS WELL ☒DRY ☐OTHER ☐

b. TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐OTHER ☐

2. Name of Operator

Tenneco Oil Company

3. Address of Operator

P. O. Box 3249, Englewood, CO 80155

4. Location of Well

UNIT LETTER G LOCATED 2390 FEET FROM THE north LINE AND 2560 FEET FROMTHE east LINE OF SEC. 24 TWP. 29N RGE. 11W NMPM

7. Unit Agreement Name

8. Farm or Lease Name

Valdez A

9. Well No.

1E

10. Field and Pool, or Wildcat Chacra

12. County

San Juan

15. Date Spudded

1-4-82

16. Date T.D. Reached

1-18-82

17. Date Compl. (Ready to Prod.)

2-18-82

18. Elevations (DF, RKB, RT, GR, etc.)

5474' GR

19. Elev. Casinghead

20. Total Depth

6363' KB

21. Plug Back T.D.

6355' KB

22. If Multiple Compl., How Many

2

23. Intervals Drilled By

Rotary Tools

Cable Tools

0' - TD

24. Producing Interval(s), of this completion - Top, Bottom, Name

2732-2838' KB Chacra

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

CBL, Spectralog, NGR, IGR

27. Was Well Cored

No

28.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	294' KB	12-1/4"	363sx C1-B w/2% CACL2, 1/4#	sx cello
7"	23#	4757' KB	8-3/4"	200sx C1-B, 411sx C1-B, 150sx C1-B	

29.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
4-1/2"	4513' KB	6363' KB	270	

30.

TUBING RECORD

SIZE	DEPTH SET	PACKER SET
1-1/4"	2790' KB	

31. Perforation Record (Interval, size and number)

2732-38' KB 2 JSPF

2834-38' KB 1 JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2732-2838' KB	Acidized & balled off w/500 gal
	15% wtd HCL & 41 1.1 SG ball slrs.
	Frac'd w/65,000 gal 75% foamed
	2% KCL wtr & 132,000# 20/40 SD

33.

PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
2-18-82		Flowing				Shut-in	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
2-18-82	3	3/4"					
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
178 psi	604 psi			2651			

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

35. List of Attachments

Electric logs to be furnished by Schlumber and Dresser Atlas

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Don H. MorrisonTITLE Production AnalystDATE 3/11/82

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____ T. Canyon _____
 T. Salt _____ T. Strawn _____
 B. Salt _____ T. Atoka _____
 T. Yates _____ T. Miss _____
 T. 7 Rivers _____ T. Devonian _____
 T. Queen _____ T. Silurian _____
 T. Grayburg _____ T. Montoya _____
 T. San Andres _____ T. Simpson _____
 T. Glorieta _____ T. McKee _____
 T. Paddock _____ T. Ellenburger _____
 T. Blinebry _____ T. Gr. Wash _____
 T. Tubb _____ T. Granite _____
 T. Drinkard _____ T. Delaware Sand _____
 T. Abo _____ T. Bone Springs _____
 T. Wolfcamp _____ T. _____
 T. Penn. _____ T. _____
 T. Cisco (Bough C) _____ T. _____

Northwestern New Mexico

T. Ojo Alamo 570'KB T. Penn. "B" _____
 T. Kirtland-Fruitland 622'KB T. Penn. "C" _____
 T. Pictured Cliffs 1738'KB T. Penn. "D" _____
 T. Cliff House 3308'KB T. Leadville _____
 T. Menefee 3430'KB T. Madison _____
 T. Point Lookout 4108'KB T. Elbert _____
 T. Mancos 4346'KB T. McCracken _____
 T. Gallup 5270'KB T. Ignacio Qtzte _____
 Base Greenhorn 6036'KB T. Granite _____
 T. Dakota 6154'KB T. _____
 T. Morrison _____ T. _____
 T. Todilto _____ T. _____
 T. Entrada _____ T. _____
 T. Wingate _____ T. _____
 T. Chinle _____ T. _____
 T. Permian _____ T. _____
 T. Penn. "A" _____ T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 2732'KB to 2838'KB No. 4, from _____ to _____
 6154'KB 6320'KB
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____
 No. 2, from _____ to _____ feet _____
 No. 3, from _____ to _____ feet _____
 No. 4, from _____ to _____ feet _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surface	570'	570'	San Jose				
570'	622'	52'	Ojo Alamo				
622'	1738'	1116'	Kirtland - Fruitland				
1738'	1816'	78'	Pictured Cliffs				
1816'	3308'	1492'	Lewis				
2380'	2838'	458'	Chacra				
3308'	3430'	122'	Cliff House				
3430'	4108'	678'	Menefee				
4108'	4346'	238'	Point Lookout				
4346'	5170'	924'	Mancos				
5270'	6036'	766'	Gallup				
6036'	6154'	118'	Base Greenhorn				
6154'	T.D.	166'	Dakota				
(6320)							

ALL DEPTHS EXPRESSED ARE KB