

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

Form C-105
Revised 10-1-78

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

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LAND OFFICE	
OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/>				7. Unit Agreement Name			
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/>				8. Farm or Lease Name Valdez A			
2. Name of Operator Tenneco Oil Company				9. Well No. 1E			
3. Address of Operator P. O. Box 3249, Englewood, CO 80155				10. Field and Pool, or Wildcat Basin Dakota			
4. Location of Well UNIT LETTER <u>G</u> LOCATED <u>2390</u> FEET FROM THE <u>north</u> LINE AND <u>2560</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>24</u> TWP. <u>29N</u> RGE. <u>11W</u>				12. County San Juan			
15. Date Spudded 1-4-82		16. Date T.D. Reached 1-18-82		17. Date Compl. (Ready to Prod.) 2-18-82		18. Elevations (DF, RKB, RT, GR, etc.) 5474' Gr.	
20. Total Depth 6363' KB		21. Plug Back T.D. 6355' KB		22. If Multiple Compl., How Many 2		23. Intervals Drilled By Rotary Tools 0' - TD	
24. Producing Interval(s), of this completion - Top, Bottom, Name 6154-6320' KB Dakota						25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run CBL, Spectralog, NGR, IGR						27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE	
9-5/8"		36#		294' KB		12-1/4"	
7"		23#		4757' KB		8-3/4"	
29. LINER RECORD							
SIZE		TOP		BOTTOM		SACKS CEMENT	
4-1/2"		4513'KB		6363'KB		270	
30. TUBING RECORD							
SIZE		DEPTH SET		PACKER SET			
2-3/8"		6247' KB					
31. Perforation Record (Interval, size and number)							
6154-64'KB 6312-20'KB 1 JSPF							
6229-40'KB 2 JSPF							
6267-71'KB 2 JSPF							
6284-88'KB							
6300-04'KB 42' 76 holes							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL				AMOUNT AND KIND MATERIAL USED			
6154-6320'KB				1150 gal 15% wtd HCL & 114 1.1			
Dakota				SG ball slrs. Frac'd w/56,000			
				gal 75% quality foam & 100,000#			
				20/40 SD			
33. PRODUCTION							
Date First Production 2-18-82		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Shut-in	
Date of Test 2-18-82		Hours Tested 3		Choke Size 3/4"		Prod'n. For Test Period	
Flow Tubing Press. 60 psi		Casing Pressure 920 psi		Calculated 24-Hour Rate		Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold		Test Witnessed By					
35. List of Attachments Electric logs to be furnished by Schlumberger & Dresser Altas							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <u>Don H. Harrison</u>				TITLE <u>Production Analyst</u>		DATE <u>3/11/82</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo <u>570'</u> KB	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland <u>622'</u> KB	T. Penn. "C" _____
T. Salt _____	T. Atoka _____	T. Pictured Cliffs <u>1738'</u> KB	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House <u>3308'</u> KB	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee <u>3430'</u> KB	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout <u>4108'</u> KB	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos <u>4346'</u> KB	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup <u>5270'</u> KB	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn <u>6036'</u> KB	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota <u>6154'</u> KB	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from <u>2732'</u> KB to <u>2838'</u> KB	No. 4, from _____ to _____
No. 2, from <u>6154'</u> KB to <u>6320'</u> KB	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet	_____
No. 2, from _____ to _____ feet	_____
No. 3, from _____ to _____ feet	_____
No. 4, from _____ to _____ feet	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surface	570'	570'	San Jose				
570'	622'	52'	Ojo Alamo				
622'	1738'	1116'	Kirtland - Fruitland				
1738'	1816'	78'	Pictured Cliffs				
1816'	3308'	1492'	Lewis				
2380'	2838'	458'	Chacra				
3308'	3430'	122'	Cliff House				
3430'	4108'	678'	Menefee				
4108'	4346'	238'	Point Lookout				
4346'	5270'	924'	Mancos				
5270'	6036'	766'	Gallup				
6036'	6154'	118'	Base Greenhorn				
6154'	T.D. (6320')	166'	Dakota				
ALL DEPTHS EXPRESSED ARE				KB			