	NO. OF COPIES RECEIVED	1	\	
	DISTRIBUTION	NEW MEXICO OIL	CONSERVATION COMMISSION	Form C-104
	SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-11
	FILE	AND Effective 1-1-65		
	U.\$.G.\$.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	GAS
	LAND OFFICE		\	
	TRANSPORTER OIL		1	· · ·
	GAS	_		
	OPERATOR			
I.	PRORATION OFFICE			2000
	•			THE ASS TO COMP
	Tenneco Oil Compan	<u>Y</u>		200
		-1		White Const.
	P. O. Box 3249, Energy Reason(s) for filing (Check proper box		Total day	All Ols
	New Well	Change in Transporter of:	Other (Please explain)	
	Recompletion	Oil Dry G		The state of the s
	Change in Ownership	Casinghead Gas Conde		•
		Contract des Contract		
	If change of ownership give name and address of previous owner			
11.	DESCRIPTION OF WELL AND		- VIodelles	
	Lease Name	Well No. Pool Name, Including F	formation Kind of Lease State, Feder	
	Valdez A	1E Chacra	Sidte, reder	-
	Unit Letter G ; 2390 Feet From The north Line and 2560 Feet From The east			
	Line of Section 24 Tov	wnship 29N Range	llW , NMFM, San	Juan County
III.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS			
	Name of Authorized Transporter of Oil or Condensate XX Address (Give address to which approved copy of this form is to be sent)			
	Conoco P. O. Box 460, Hobbs, NM 88240 Name of Authorized Transporter of Casinghead Gas or Dry Gas XX Address (Give address to which approved copy of this form is to be sent)			
	El Paso Natural Gas P. O. Box 990, Farmington, NM 87401			
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	hen
	give location of tanks.	G 24 29N 11W	No .	ASAP
	If this production is commingled with	th that from any other lease or pool,	give commingling order number:	,
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completic	on - (X)	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.
		<u> </u>	X Transit Breath	P.B.T.D.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	
	1-4-82	2-18-82 Name of Producing Formation	6363 KB	6355 KB Tubing Depth
	Elevations (DF, RKB, RT, GR, etc.,	-		
	5474' GR	Chacra	2732' KB	2790 KB
	Perforations			Depth Cdsing Shoe
	2732-38', 2834-38' Chacra TUBING, CASING, AND CEMENTING RECORD			
ļ				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	12-1/4"	9-5/8"	294' KB	363
	8-3/4"	7"	4757' KB	350 761
	6-1/4"	4-1/2"	6363 KB	<u> </u>
_	1-1/4" tbg @ 2790' KB TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow			
	TEST DATA AND REQUEST FO		ifter recovery of total volume of load of epth or be for full 24 hours)	tana must be equal to or exceed top attou
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas i	lift, etc.)
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	<u> </u>			
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF
- 1			1	
í	GAG WET T			
	GAS WELL	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
	Actual Prod. Test-MCF/D		Date: Colmented a Ministr	and the second second
	4072	3 hrs.	Coulo December 403	Choke Size
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	
ı	Back pressure	910 psi	920 PSI	3/4"
VI.	CERTIFICATE OF COMPLIAN	CE	OIL CONSERV	ATION COMMISSION
			ARREOVED	
	I hereby certify that the rules and r	regulations of the Oil Conservation with and that the information given	A TOTAL EDIAND	T. CHAVEZ
	Commission wave been compiled w	heat of my knowledge and belief.	BY	

(pn Il. Morrison (Signature)

(Date)

Production Analyst

March 11, 1982

(Title)

SUPERVISOR DISTRICT 號 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of owner, sell name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply