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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Tenneco Oil Company	8. Farm or Lease Name Bruce Sullivan Com B
3. Address of Operator P.O. Box 3249, Englewood, CO 80155	9. Well No. 1
4. Location of Well UNIT LETTER <u>D</u> , <u>725</u> FEET FROM THE <u>North</u> LINE AND <u>115</u> FEET FROM THE <u>West</u> LINE, SECTION <u>25</u> TOWNSHIP <u>29N</u> RANGE <u>11W</u> NMPM.	10. Field and Pool, or Wildcat Blanco Mesaverde/Und. Chacra
15. Elevation (Show whether DF, RT, GR, etc.) 5457' gr.	12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

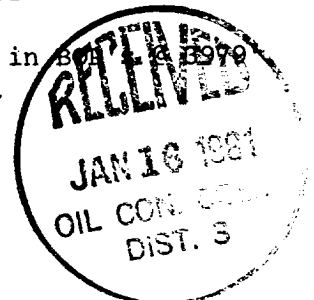
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JQB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12/23/80 - MIRUSU. Installed BOP. RIH w/tbg. and bit to 3100'. Drilled out DV tool. Ran tbg. to 4308'. Tagged cmt. PT csg. to 3000 PSI. Tested good. Circ'd hole clean w/2% KCL water. Pull tbg. to 4192'. Spotted 500 gals. of 7-1/2% HCL @ 4192'. TOH. Run logs.

12/30/80 - Perf Mesaverde (1 JSPF) as follows: 3979-81', 3986-88', 4024-30', 4115-18', 4177-82' and 4190-92'. Total 19', 19 holes. Acidized w/600 gals. 15% HCL and 30 balls. Balled off. Ran junk basket to TD. Frac'd Mesaverde w/1451 bbls. KCL water and 47,500# 20/40 sand, AIR: 49 BPM @ 1550 PSI, ISIP: 800 PSI, 15 min SIP: 600 PSI.

12/31/80 - TIH w/tbg. Clean out to PBTD w/foam. Pull up. Land tbg. in B. Well flowing overnite. Swabbed Mesaverde, well started flowing again.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Carley Vattman TITLE Asst. Div. Adm. Mgr. DATE 1/8/81

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT #3 DATE JAN 16 1981

CONDITIONS OF APPROVAL, IF ANY: