

DISTRIBUTION

SANTA FE
FILE
U.S.G.S.
LAND OFFICE
OPERATOR

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.
7. Unit Agreement Name

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____
2. Name of Operator
Tenneco Oil Company
3. Address of Operator
Box 3249, Englewood, Co 80155
4. Location of Well
UNIT LETTER C LOCATED 530 FEET FROM THE North LINE AND 1990 FEET FROM _____
THE West LINE OF SEC. 25 TWP. 29N RGE. 11W _____
15. Date Spudded 11/16/80 16. Date T.D. Reached 11/21/80 17. Date Compl. (Ready to Prod.) 1/27/81 18. Elevations (DF, RKB, RT, GR, etc.) 5457' gr 19. Elev. Casinghead _____
20. Total Depth 4410' 21. Plug Back T.D. 4410' 22. If Multiple Compl., How Many 2 23. Intervals Drilled By: Rotary Tools 0' - TD Cable Tools _____
24. Producing Interval(s), of this completion - Top, Bottom, Name
3979-4192' Mesaverde 25. Was Directional Survey Made No
26. Type Electric and Other Logs Run
CPL NC/FD IND/GR. 27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	267' KB	13-3/4"	200sx CL-B 2% CACL ₂ 1#	
				Flocele 600sx CL-B w/4%CACL ₂	
7"	23#	4410'	8-3/4"	1st 75sx Lite 150sx CL-B, 2#	
				CACL ₂ 2nd 390sx lite, 150sx CL-B	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	3976'	2910'

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	3976'	2910'

31. Perforation Record (Interval, size and number)
3979-81' 4190-92' 1 JSPF
3986-88'
4024-30' 19' 19 hole
4115-18'
4177-82'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3979-4192	600gals 15%HCL 30balls
	145lbbls KCL water 47,500# 20/40 sand

33. PRODUCTION

Date First Production 1/27/81 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Shut-in

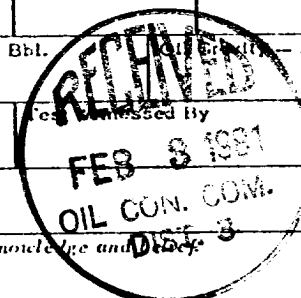
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
1/27/81	3 hrs	3/4"			Q=779		
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	API (Corr.)	
45 PSI	0			AOF = 780			

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

35. List of Attachments
Electric Logs forwarded by Schlumberger

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Choley Vatter TITLE Asst. Div. Adm. Mgr DATE January 30, 1981



INSTRUCTIONS

This form is to be filled with the appropriate data in accordance with the instructions on the back of the form. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, form 37 through 39 shall be reported for each zone. The form is to be filled in duplicate except on state land, where six copies are required. See Page 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

Southeastern New Mexico

T. Anby	T. Canyon	T. Ojo Alamo	T. Penn. "B"	T. Penn. "C"	T. Penn. "D"	T. Leadville	T. Madison	T. Elbert	T. McCracken	T. Ignacio Ortiz	T. Granite
T. Yates	T. Miss	T. Cliff House	T. Menefee	T. Pictured Cliffs	T. Penn. "A"	T. Wingate	T. Entrada	T. Fort Huachuca	T. Morriston	T. Dakota	T. Ellensburg
T. 7 Rivers	T. Devonian	T. Menefee	T. Point Lookout	T. Mancos	T. Gallup	T. Mancos	T. Montoya	T. Silurian	T. Point Lookout	T. Mancos	T. Gallup
T. Queen	T. Silurian	T. Point Lookout	T. Mancos	T. Montoya	T. Silurian	T. Point Lookout	T. Mancos	T. Montoya	T. Silurian	T. Point Lookout	T. Mancos
T. Grayburg	T. Montoya	T. Silurian	T. Mancos	T. Montoya	T. Silurian	T. Point Lookout	T. Mancos	T. Montoya	T. Silurian	T. Point Lookout	T. Mancos
T. San Andres	T. Simpson	T. Gallup	T. Mancos	T. Montoya	T. Silurian	T. Point Lookout	T. Mancos	T. Montoya	T. Silurian	T. Point Lookout	T. Mancos
T. Glorieta	T. McKee	T. Base Greenhorn	T. Granite	T. Penn. "A"	T. Penn. "B"	T. Penn. "C"	T. Penn. "D"	T. Penn. "E"	T. Penn. "F"	T. Penn. "G"	T. Penn. "H"
T. Paddock	T. Ellensburg	T. Dakota	T. Morriston	T. Fort Huachuca	T. Entrada	T. Wingate	T. Chinle	T. Permian	T. Penn. "A"	T. Penn. "B"	T. Penn. "C"
T. Blinberry	T. Gr. Wash	T. Morriston	T. Fort Huachuca	T. Entrada	T. Wingate	T. Chinle	T. Permian	T. Penn. "A"	T. Penn. "B"	T. Penn. "C"	T. Penn. "D"
T. Tubb	T. Granite	T. Fort Huachuca	T. Entrada	T. Wingate	T. Chinle	T. Permian	T. Penn. "A"	T. Penn. "B"	T. Penn. "C"	T. Penn. "D"	T. Penn. "E"
T. Drinkard	T. Delaware Sand	T. Fort Huachuca	T. Entrada	T. Wingate	T. Chinle	T. Permian	T. Penn. "A"	T. Penn. "B"	T. Penn. "C"	T. Penn. "D"	T. Penn. "E"
T. Abo	T. Bone Springs	T. Wingate	T. Chinle	T. Permian	T. Penn. "A"	T. Penn. "B"	T. Penn. "C"	T. Penn. "D"	T. Penn. "E"	T. Penn. "F"	T. Penn. "G"
T. Wolfcamp	T. T. Permian	T. T. Permian	T. T. Permian	T. T. Permian	T. T. Permian	T. T. Permian	T. T. Permian	T. T. Permian	T. T. Permian	T. T. Permian	T. T. Permian
T. Cisco (Bough C)	T. T. Permian	T. T. Permian	T. T. Permian	T. T. Permian	T. T. Permian	T. T. Permian	T. T. Permian	T. T. Permian	T. T. Permian	T. T. Permian	T. T. Permian

OIL OR GAS SANDS OR ZONES

No. 1, from	to	No. 4, from	to	No. 5, from	to	No. 6, from	to
No. 2, from	to	No. 3, from	to	No. 4, from	to	No. 5, from	to
No. 3, from	to	No. 4, from	to	No. 5, from	to	No. 6, from	to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	No. 2, from	to	No. 3, from	to	No. 4, from	to
No. 2, from	to	No. 3, from	to	No. 4, from	to	No. 5, from	to
No. 3, from	to	No. 4, from	to	No. 5, from	to	No. 6, from	to

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
300	1305	1005	Kirtland-Fruitland				
1305	1750	445	Pictured Cliffs				
1750	2800	1050	Lewis (Chacra)				
2800	3486	686	Cliff House				
3486	3900	414	Menefee				
3900	TD	510	Pt. Lookout				