

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	3004524446
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Sullivan Bruce Com B
8. Well No.	#1
9. Pool name or Wildcat	Bianco Mesaverde/Otero Chacra

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. Name of Operator AMOCO PRODUCTION COMPANY	Attention Pat Archuleta
P.O. Box 800 Denver Colorado 80201 303-830-5217	
4. Well Location Unit Letter C : 530 Feet From The NORTH Line and 1990 Feet From The WEST Line Section 25 Township 29N Range 11W NMPM SAN JUAN County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRUSU 4/21/97.

Spot 115 sxs CI-B cement across Mesaverde perms and sqz [erfs w/54 sxs and spot 61 sxs inside csg to 3900'.

Spot cmt plug inside csg w/40 sxs CI-B cement form 3310'-3008' woc. TIH tagged cement top at 3008' w/tbg.

TIH tbg and cement ret to 2615', set ret, stringout load and test csg to 500#, held okay. Sting into ret and squee Chacra perms w/150 sxs CI-B cement, sting out of ret and spot a cement plug inside csg from 2615'-2178' w/ 17 sxs cement.. Install marker.

RDMOSU 4/23/97

RECEIVED
MAR - 2 1998

OIL CON. DIV.
DIST. 3

RECEIVED
MAY 14 1997

OIL CON. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Pat Archuleta TITLE Staff Assistant DATE 05-12-1997

TYPE OR PRINT NAME Pat Archuleta TELEPHONE NO. 303-830-5217

(This space for State

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

Inspected by E.C. of P.M.O.C.D.; wellhead, work pit of
force, tbg, 2jts and Blow down tank still present at
location. Resubmit when location is ready.
5-6-98