

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

Sundry Notices and Reports on Wells

24 APR 29 AM 10:12

1. Type of Well
GAS

RECEIVED
MAY - 4 1994

5. Lease Number
SF#-065557
6. If Indian, All. or
Tribe Name

2. Name of Operator
MERIDIAN OIL

OIL CON. DIV.
DIST. 3

7. Unit Agreement Name

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number
Federal PRI 1E
9. API Well No.

4. Location of Well, Footage, Sec., T, R, M
1750' FNL 1045' FEL Sec.11, T-29-N, R-12-W, NMPM

10. Field and Pool
Basin Dakota
11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injectio
	<input checked="" type="checkbox"/> Other -	

13. Describe Proposed or Completed Operations

Meridian Oil Inc. requests that this well remain shut in in its present condition for three months (90 days), pending a thorough evaluation of the existing reservoir, uphole potential and existing pipeline conditions. The subject well is currently unable to produce against existing pipeline pressure. This wellbore is mechanically sound, as indicated by the relationship between tubing/casing pressure (930/230 psi, respectively) and expected reservoir pressure for the area *850 psi). Additionally a bradenhead test will be performed within 180 days. The results and any plans to remediate failures noted will be submitted by subsequent sundry.

The most prudent step at this point is to determine the potential left in the existing Dakota formation and evaluate upon potential in the Gallup, Pictured Cliffs, Fruitland Coal, and Fruitland and Farmington sands. It is planned to diligently pursue the best option to insure compliance with all federal and state regulations, and determine the best option for both royalty and working interest owners. This determination will take time, thus three months (90 days) is requested to evaluate options. Subsequent plans will be submitted within 60 days.

THIS APPROVAL EXPIRES NOV 01 1994

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] (SBD) Title Regulatory Affairs Date 4/22/94

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____
CONDITION OF APPROVAL, if any:

APPROVED

APR 28 1994
DISTRICT MANAGER