

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

BURLINGTON
RESOURCES OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1750'FNL, 1045'FEL, Sec.11, T-29-N, R-12-W, NMPM

5. Lease Number
SF-065557

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Federal PRI #1E

9. API Well No.
30-045-24447

10. Field and Pool
Basin Dakota

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Tubing Repair	

13. Describe Proposed or Completed Operations

It is intended to repair the tubing in the subject well according to the attached procedure.

RECEIVED
SEP 1 9 1999
OIL CON. DIV.
BUREAU OF LAND MANAGEMENT

070 FARMINGTON, NM
09 AUG 25 PM 2:33

RECEIVED
SEP 1 1999

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 8/25/99
trc

(This space for Federal or State Office use)

APPROVED BY [Signature] Title _____ Date SEP 1 1999

CONDITION OF APPROVAL, if any:

Federal PRI #1E
Dakota
1750' FNL & 1045' FEL
Unit H, Section 11, T29N, R12W
Latitude / Longitude: 36° 44.5606' / 107° 3.7436'
DPNO: 1992101
Tubing Repair Procedure

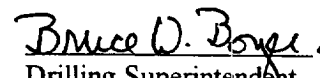
Project Summary: The Federal PRI #1E was drilled in 1980. The tubing has not been pulled since originally installed. In July 1999 a tubing plug was set to blow down the tubing. Tubing did not blow down indicating a possibility of a hole in the tubing. Slickline checks also indicate a tight spot at 4576'. We propose to pull the tubing, check for fill and replace any worn or scaled tubing.

1. Hold safety meeting. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. Notify BROG Regulatory (Peggy Bradfield 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS/WIMS. Allow as much time as possible prior to pump time in case the Agency decides to witness the cement job.
2. MOL and RU workover rig. Obtain and record all wellhead pressures. NU relief line. Blow well down and kill with 2% KCL water if necessary. NU BOP with stripping head. Test and record operation of BOP rams. Have wellhead and valves serviced as necessary. Test secondary seal and replace/install as necessary.
3. The Dakota tubing is 2-3/8", 4.7#, J-55, EUE set at 6497'. Release donut, pick up additional joints of tubing and tag bottom (record depth.) PBTD should be at +/- 6538'. TOOH with tubing. Visually inspect tubing for corrosion and replace any bad joints. Check tubing for scale build up and notify Operations Engineer.
4. If fill covers any perforations then TIH with 3-7/8" bit and a watermelon mill on 2-3/8" tubing to PBTD, cleaning out with air/mist. PU above the perforations and flow the well naturally, making short trips for clean up when necessary. TOOH with tubing. **NOTE: When using air/mist, minimum mist rate is 12 bph.**
5. TIH with one joint of 2-3/8" tubing with an expendable check on bottom and a seating nipple one joint off bottom. Run a broach on sandline to insure that the tubing is clear. Land tubing at approximately 6450'. ND BOP and NU WH. Pump off expendable check. Connect to casing and circulate air to assure that expendable check has pumped off. If well will not flow on it's own, make swab run to SN. RD and MOL. Return well to production.
6. Production operations will reinstall the existing plunger lift equipment.

Recommended:

 8-19-99
Operations Engineer

Approved:

 8-23-99
Drilling Superintendent

Tim Friesenhahn
Office - 326-9539
Pager - 324-7031