DIVISION OF DOW CHEMICAL U.S.A. MINING SERVICES AN OPERATING UNIT OF THE DOW CHEMICAL COMPANY INDUSTRIAL SERVICES DOWELL SERVICE LOCATION NAME AND NUMBER REMITTANCE: P.O. BOX 100344 DOWELL SERVICE ORDER, RECEIPT, AND INVOICE NO. P.O. BOX 4378 HOUSTON, TEXAS 77210 g for. 15-06 HOUSTON, TEXAS 77212 CUSTOMER P.O. NUMBER TYPE SERVICE CODE BUSINESS CODES CUSTOMER NUMBER 15-06-5333 30.5 764967 WORKOVER NEW WELL API OR IC NUMBER 1041 CUSTOMER'S NAME OTHER SEE OTHER SIDE FOR TERMS & CONDITIONS **ADDRESS** ARRIVE MO DAY LOCATION Bloomfuld, NM CITY, STATE AND ZIP CODE SERVICE ORDER I authorize work to begin per sei vice instructions in accordance with terms and conditions printed on the reverse side of this form an DOWELL shall furnish and Customer shall purchase materials and services required in the represent that I have authority to accept and sign thi performance of the following SERVICE INSTRUCTIONS or DOWELL INDUSTRIAL order AUTHORIZED SERVICE CONTRACT NO. JOB COMPLETION 1600 SERVICE RECEIPT I certify that the materials an services listed were received and all services per UTHORIZED AGEN CODE COUNTY / PARISH CODE CITY STATE FUAN, OK LOCATION AND POOL / PLANT ADDRESS WELL NAME AND NUMBER / JOB SITE SHIPPED VIA)oute 11 MATERIAL, EQUIPMENT AND SERVICES USED QUANTITY \$ AMOUNT UNIT PRICE ITEM/PRICE REF. NO. 35 6.00 210,00 0002-000 30,45 12.75 102-000 19.40 Miles 59200-001 560.00 48050-007 SUB TOTAL 832.60 LICENSE/REIMBURSEMENT FEE LICENSE/REIMBURSEMENT FEE STATE 5 3, 75 % TAX ON \$ 632.00 31,22 REMARKS COUNTY 832.60 % TAX ON \$ % TAX ON \$ DOV/ELL REPRESENTATIVE TOTAL \$ 863,82

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ORIGINAL.

OILFIELD SERVICES

TREATMENT NUMBER 5 333 CEMENTING SERVICE REPORT DOWELL DIVISION OF DOW CHEMCIALS AN OPERATING UNIT OF THE DOW CHEMICAL COMPANY SUPP' EMENT LOG DWL-496-L PRINTED IN U.S.A. LOCATION (LEGAL) Flout WELL NAME AND NO KITHAND #6. Sec 13 FIELD-POOL KITHAND COUNTY, PARISH SAN JAN, STATE N, MEX. NAME CATABU FOUR COSUMES. WELL NAME AND NO RIG. NAME. Sec 13 29N BN. WELL DATA BIT SIZE CSG/LINER SIZE API. NO. WEIGHT TOTAL DEPTH ☐ ROT ☐ CABLE TOP воттом MUD TYPE 3HST GRADE MUD DENSITY THREAD CAPACITY MLD VISC ADDRESS _ HEAD & PLUGS | TBG D.P. SOUEEZE JOB ZIP CODE TYPE □ DOUBLE SIZE DEPTH □ WEIGHT SPECIAL INSTRUCTIONS ☐ SINGLE TAIL PIPE: SIZE DEPTH ☐ SWAGE ☐ GRADE TUBING VOLUME □ KNOCKOFF ☐ THREAD Bbis ☐ NEW ☐ USED CASING VOL. BELOW TOOL Bbis TOP A B W TOTAL Bbls BCT 🗆 R 🗆 W DEPTH ANNUAL VOLUME Bols TYPE FLOAT TYPE DEPTH DEPTH TYPE PSI BUMP PLUG TO PSI TYPE PRESSURE LIMIT DEPTH DEPTH FT NO. OF CENTRALIZERS RPM RECIPROCATE ROTATE LEFT LOCATION JOB SCHEDULED FOR TIME: J.S.A. DATE: ARIVED ON LOCATION TIME: 13 45 DATE: 10-29 VOLUME DATE: 10-19. **PRESSURE** TIME PUMPED BBL FLUID DENSITY FLUID TYPE TBG OR D.P. SERVICE LOG DETAIL CASING INCREMENT CUM 0001 to 2400 PRE-JOB SAFETY MEETING 1345 Krg up. - to pung. Betweent Longstry. I Surface - Bubbling Around Wellhead. In section Rate w/water. - Croc at wellhard. ソィー 200 1410 Brotch Mrx CENEUT. EMENT MIXED. LOSSE Brodew Read Value to YAS Ly Out Pumpt Lines. 1417 200 1424 rg down Egurt. 1500. REMARKS COMPOSITION OF CEMENTING SYSTEMS DENSITY SYSTEM 2 3 4.

5 6 mx 200 PRESSURE DENSITY VOLUME BREAKDOWN FLUID TYPE □ NO CEMENT CIRCULATED TO SURF - NO ☐ RUNNING SQ. CIRCULATION LOST ☐ YES ☐ HESITATION SQ TYPE OF WELL BRINE WATER Bbls GAS DISPLACEMENT VOL STORAGE PSI FINAL PSI BREAKDOWN ☐ WILDCAT INJECTION MEASURED DISPLACEMENT ☐ WIRELINE WASHED THRU PERFS | Yes | No TO DOWELL SUPERVISOR CUSTOMER REPRESENTATIVE PERFORATIONS Villankeurg. 5 mokey.