

STATE OF NEW MEXICO
NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
P.O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES REQUIRED	
DISTRIBUTION	
SANTA FE	
FILE	
INDEX	
COPY TO FILE	
OPERATION	

TYPE OF WELL

OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER ☐

TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. BEVEL ☐ OTHER ☐

Name of Operator

CARIBOU FOUR CORNERS, INC.

Address of Operator

Rm 219 Transwestern Building, 404 N. 31st St., Billings, Mont. 59101

Location of Well

SECTION C LOCATED 860 FEET FROM THE North LINE AND 2090 FEET FROM

West LINE OF SEC. 13 TWP. 29N RGE. 15W

Date Drilled 9-5-80 15. Date T.D. Reached 10-8-80 17. Date Compl. (Ready to Prod.) 11-1-80 18. Elevations (DT, RNB, RT, GR, etc.) San Juan 19. Elev. Casin. Head 5138

20. Total Depth 4700 21. Plug Back T.D. 4575 22. If Multiple Completions, How Many 340-TH 23. Interval Drilled By 0-2-0 Cable Log

24. Produce Log Interval(s), of this completion -- Top, Bottom, None

4437-4519' KB

25. Type Electric and Other Log -- Log

Dual Laterlog, FDC-CNL

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	23#	340' GL	12 1/2	275 sx	
4 1/2	9.5# & 10.5#	4700' KB	7 7/8	1025 sx	

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	4520' KB	

31. Perforation Record (Interval, size and number)

44-37	42	73	87	19 holes
38	43	83	96	.38 holes
35	42	84	97	shot 1/ft
40	57	85	4514	
41	72	86		

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND OF MATERIAL USED
4437-4519	Spot 300 gal 7 1/2 HCL over
	perfs. Frac with 40,500#
	20/40 sand and 10,000# 10/20
	sand with 1191 bbls KCL gelled
	water.

PRODUCTION

33. First Production 10-28-80 Production Method (Flowing, gas lift, pumping -- Size and type pump) Swabbing Well Status (Flow, or Shut-in) Shut-in

Date of Test	Hours Tested	Casing Size	Prod'n. Per Test Period	Oil -- Bbl.	Gas -- MCF	Water -- bbl.	Gas-Oil Ratio
3-3-81	3 hrs	3 inch		42	55		5500
Producing Press.	Casing Pressure	Controlled 24-Hour Rate	Oil -- Bbl.	Gas -- MCF	Water -- bbl.	Oil/Gas Ratio	API (grav.)
300 psi	1200 psi		336 BO	439 MCF		420 est	

34. Description of Casing (Bolt, used for fuel, vented, etc.)

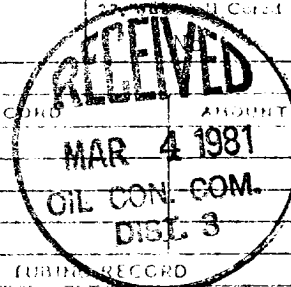
Vented

Test Witnessed by Ernie Busch

35. List of Attachments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Signature David G. Fournier Title Geologist Date 3-4-81



INSTRUCTIONS

This form is to be filed with the appropriate Field Office of the Division not later than 20 days after the completion of any newly drilled well. It is to be filled out by the operator of the well and is a record of all operations of the well and is a record of all operations of the well. All operations of the well must be reported in this form. The form is to be filed with the appropriate Field Office of the Division not later than 20 days after the completion of any newly drilled well.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOLOGICAL SECTION OF STATE

Southwestern New Mexico

Northeastern New Mexico

T. Anhyd.	T. Carbonate	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Green	T. Roubidoux	T. Penn. "C"
B. Salt	T. Anhyd.	T. Pecos	T. Penn. "D"
T. Yates	T. Miss.	T. Cliff House 1290	T. Leadville
T. Z. Pivers	T. Devonian	T. Menefee 1940	T. Madison
T. Green	T. Silurian	T. Point Lookout 2800	T. Liberty
T. Grayling	T. Montoya	T. Mancos 3170	T. M. Graham
T. San Andres	T. Oriskany	T. Gallup 4094	T. Igua. in Q. 200
T. Glendon	T. McKee	Boys Green	T. Granite
T. Paducah	T. IMCubur	T. Dakota	T. ...
T. Elkhart	T. G. Salt	T. Menefee	T. ...
T. Tubb	T. G. Salt	T. Toole	T. ...
T. Dinkard	T. Delaware Sand	T. Lufkin	T. ...
T. Abou	T. Bone Springs	T. Wingate	T. ...
T. Volcan	T. ...	T. Chinle	T. ...
T. Penn.	T. ...	T. Pension	T. ...
T. Cisco (B. & C)	T. ...	T. Penn. "A"	T. ...

OIL OR GAS SANDS OR ZONES

No. 1, from 4432 to 4530	No. 4, from ... to ...
No. 2, from ... to ...	No. 5, from ... to ...
No. 3, from ... to ...	No. 6, from ... to ...

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ... to ... feet	
No. 2, from ... to ... feet	
No. 3, from ... to ... feet	
No. 4, from ... to ... feet	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1290	1940	650	Cliff House				
1940	2800	860	Menefee				
2800	3170	370	Point Lookout				
3170	4094	924	Mancos				
4094	4530	436	Gallup				

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
DIVISION FOR THE PURPOSE OF
CONSIDERING:

CASE NO. 6924
Order No. R-6387

APPLICATION OF CARIBOU FOUR CORNERS, INC.
FOR TWO UNORTHODOX OIL WELL LOCATIONS,
SAN JUAN COUNTY, NEW MEXICO.

ORDER OF THE DIVISION

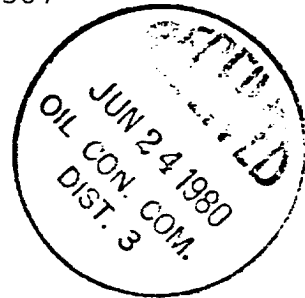
BY THE DIVISION:

This cause came on for hearing at 9 a.m. on June 4, 1980,
at Santa Fe, New Mexico, before Examiner Daniel S. Nutter.

NOW, on this 18th day of June, 1980, the Division
Director, having considered the testimony, the record, and the
recommendations of the Examiner, and being fully advised in the
premises,

FINDS:

- (1) That due public notice having been given as required
by law, the Division has jurisdiction of this cause and the
subject matter thereof.
- (2) That the applicant, Caribou Four Corners, Inc., seeks
approval for two unorthodox oil well locations, the first being
860 feet from the North line and 2090 feet from the West line,
and the second being 910 feet from the North line and 395 feet
from the West line, both in Section 13, Township 29 North,
Range 15 West, NMPM, to test the Cha Cha-Gallup Oil Pool, San
Juan County, New Mexico.
- (3) That the E/2 and the W/2, respectively, of the NW/4
of said Section 13 are to be dedicated to said wells.
- (4) That the drilling of the subject wells at said un-
orthodox locations will enable the applicant to minimize surface
damages to cultivated fields.
- (5) That no offset operator objected to the proposed un-
orthodox locations.



(6) That approval of the subject application will afford the applicant the opportunity to produce its just and equitable share of the oil in the subject pool, will prevent the economic loss caused by the drilling of unnecessary wells, avoid the augmentation of risk arising from the drilling of an excessive number of wells, and will otherwise prevent waste and protect correlative rights.

IT IS THEREFORE ORDERED:

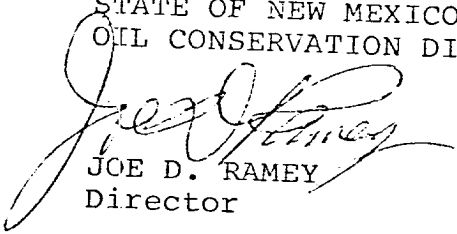
(1) That the application of Caribou Four Corners, Inc. for two unorthodox oil well locations for the Gallup formation is hereby approved, the first such location being 860 feet from the North line and 2090 feet from the West line, and the second being 910 feet from the North line and 395 feet from the West line of Section 13, Township 29 North, Range 15 West, NMPM, Cha Cha-Gallup Oil Pool, San Juan County, New Mexico.

(2) That the E/2 and the W/2, respectively, of the NW/4 of said Section 13 shall be dedicated to the above-described wells.

(3) That jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION


JOE D. RAMEY
Director

S E A L

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