UNITED STATES	5. LEASE	
DEPARTMENT OF THE INTERIOR	SF 079042	
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME NEBU Agrmt. #1, Sec. 929	
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAM	
1. oil gas well well other	Northeast Blanco 9. WELL NO.	Unit
2. NAME OF OPERATOR	31A	
Blackwood & Nichols Co., Ltd.	10. FIELD OR WILDCAT NAME	
3. ADDRESS OF OPERATOR	Blanco Mesaverde	
P. O. Box 1237, Durango, Co. 81301	11. SEC., T., R., M., OR BLK. AND SURVEY OR	
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA	
below.)	E-7-3	
AT SURFACE: 1770' F/NL - 10' F/WL AT TOP PROD. INTERVAL: Same	12. COUNTY OR PARISH	
AT TOTAL DEPTH:	San Juan	New Mexico
Same 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO.	
REPORT, OR OTHER DATA	4= =	
nai only on other same	15. ELEVATIONS (SHOW	
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	6140 ' G	<u>L</u>
TEST WATER SHUT-OFF		
FRACTURE TREAT		
SHOOT OR ACIDIZE REPAIR WELL		
PULL OR ALTER CASING	(NOTE: Report results of mi	
MULTIPLE COMPLETE	change on roun 9-	10 m m 22 mm
CHANGE ZONES		1987 J. 1981
ABANDON* □ □ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \		t con rosa l
(other)		
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is dimeasured and true vertical depths for all markers and zones pertinent	e all pertinent details, and irectionally drilled, give sub t to this work.)*	give pertinent dates, surface locations and
3-3-81 Perforated 1st stage four holes per foo	nt ner interval· 5	3381 - 54541 - 32
holes. Sand-water fractured with 98,790 gals. v	vater with 2# Fr~	2/1 000 gale and
85,000 lbs. 20-40 sand. Maximum treating pressu	ire 1800 PSI: aver	eri,000 gais. and
pressure 1200 PSI; average injection rate 70 bbl	s/min. Set bridge	at 5260'
Perforated 2nd stage - 4968 - 5098 - four holes	per foot per inter	rval $= 32$ holes
Sand-water fractured with 71,530 gals. water with	th 2# Fr-2/1.000 gg	als. water and
58,000 lbs. 20-40 sand. Maximum treating pressu	re 1650 PST, avera	age treating
pressure 1250 PSI, average injection rate 72 bb	ls/min.	-02 22001116
		* · · · · ·
Subsurface Safety Valve: Manu. and Type	ACCEPTE	FOR RECORD
	Set	<u> </u>
18. hereby certify that the foregoing is true and correct	AR A D	26 1981
SIGNED COSO TOPLASSO LOOS TITLE DISTRICT Mana	1914 N 1 <u>9er</u> DATE 3-23-8	30 1301 31
	PARIAMA	TON DISTRICT
(This space for Federal or State offi	······································	7
APPROVED BY TITLE	DATE BY	
CONDITIONS OF APPROVAL, IF ANY:		