

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐  
2. NAME OF OPERATOR  
SUPRON ENERGY CORPORATION  
3. ADDRESS OF OPERATOR  
P.O. Box 808, Farmington, New Mexico 87401  
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 940 ft./N ; 1650 ft./W line  
AT TOP PROD. INTERVAL: Same as above  
AT TOTAL DEPTH: Same as above

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:  
TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

SUBSEQUENT REPORT OF:

☒  
☐  
☐  
☐  
☐  
☐  
☐  
☐  
☐  
☐

RECEIVED  
FEB 02 1981  
U.S. GEOLOGICAL SURVEY  
FARMINGTON, N.M.

5. LEASE  
SF 080724-A  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
  
7. UNIT AGREEMENT NAME  
  
8. FARM OR LEASE NAME  
Zachry  
9. WELL NO.  
15-E  
10. FIELD OR WILDCAT NAME  
Wildcat Chacra-Basin Dakota  
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 33, T-29N, R-10W, N.M.P.M.  
12. COUNTY OR PARISH  
San Juan  
13. STATE  
New Mexico  
14. API NO.  
  
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
5633 R.K.B.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

RECEIVED  
FEB 5 1981  
OIL CON. COM.  
DIST. 3

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. Spudded 12-1/4" hole at 12:00 noon 1-28-81.
2. Drilled 12-1/4" surface hole to total depth of 293 ft. R.K.B.
3. Ran 6 joints of 8-5/8", 24.00#, H-40 casing and set at 290 ft. R.K.B.
4. Cemented with 200 sacks of class "B" with 3% calcium chloride. Plug down at 6:30 p.m. 1-28-81.
5. Waited on cement for 12 hours.
6. Pressure-tested casing to 1000 PSI for 15 minutes. Held OK.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Kenneth E. Roddy TITLE Production Supt. DATE January 30, 1981  
Kenneth E. Roddy

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:  
ACCEPTED FOR RECORD

FEB 04 1981

\*See Instructions on Reverse Side

FARMINGTON DISTRICT  
BY BW

NMOCC