

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form Approved.  
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

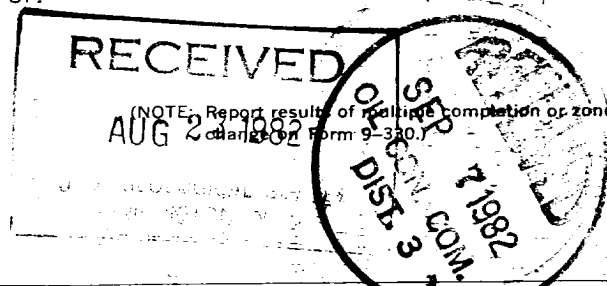
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐  
2. NAME OF OPERATOR Union Texas Petroleum  
Supron Energy Corporation  
3. ADDRESS OF OPERATOR  
P.O. Box 808, Farmington, New Mexico 87401  
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 940 Ft./North; 1650 Ft./West line  
AT TOP PROD. INTERVAL: Same as above  
AT TOTAL DEPTH: Same as above  
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE  
SF 080724-A  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
7. UNIT AGREEMENT NAME  
8. FARM OR LEASE NAME  
Zachrv  
9. WELL NO.  
15-E  
10. FIELD OR WILDCAT NAME  
Wildcat Gallup; Basin Dakota  
11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA  
Sec. 33, T-29N, R-10W, N.M.P.M.  
12. COUNTY OR PARISH  
San Juan  
13. STATE  
New Mexico  
14. API NO.  
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
5633 R.K.B.

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐ ☐  
FRACTURE TREAT ☐ ☐  
SHOOT OR ACIDIZE ☐ ☐  
REPAIR WELL ☐ ☐  
PULL OR ALTER CASING ☐ ☐  
MULTIPLE COMPLETE ☐ ☐  
CHANGE ZONES ☐ ☐  
ABANDON\* ☐ ☐  
(other) Abandoned Gallup Zone ☒ ☒



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. Set Baker retrievable bridge plug at 5913 ft. R.K.B.
2. Ran 5-1/2" RTTS packer and set at 5830 ft.
3. Pressure - tested plug to 2500 P.S.I. Tested OK. Spotted 10 gal. sand on plug.
4. Re-set packer at 4890 ft. and established a rate of 3 bbl/Min. at 600 P.S.I.
5. Mixed and pumped 150 sacks of class "B" cement with 2% calcium chloride and 150 sacks of class "B" with 0.4% Malad 9. Shut well in with 400 P.S.I. Standing pressure.
6. Tagged cement at 5355 ft. and cleaned out to 5715 ft. with 4-3/4" bit.
7. Pressure - tested casing to 2000 P.S.I. for 15 minutes. Held OK.
8. Pulled retrievable bridge plug.
9. Milled on junk on top of packer.
10. Packer fell to 6404 ft.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft. (OVER)

18. I hereby certify that the foregoing is true and correct

SIGNED W. E. Ridd TITLE Production Supt. DATE August 20, 1982

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

\*See Instructions on Reverse Side

SEP 03 1982

FARMINGTON

BY SNH

NMQCC

## Instructions

**General:** This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 17:** Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

ERO : 1976 O - 214-149

11. Acidized with 1000 gal. 7-1/2% HCA acid. Swabbed well.
12. Acidized with 1000 gal. 15% HCA acid and 600 SCF per bbl. of nitrogen and 50 ball sealers. Swabbed well.
13. Acidized with 3000 gal. 7-1/2% HCL and 700 SCF nitrogen per barrel and 50 ball sealers. Swabbed well.
14. Set RTTS packer at 6400 ft. and spotted 500 gal. of 15% HCL from 6400 ft. to 5900 ft.
15. Came out of the hole with the packer and treated Dakota zone with 43,000 lb. of 20-40 sand and 30,000 gal. of 30 lb. cross-linked gelled 1% KCL water.
16. Swabbing and cleaning Dakota zone as of 8/17/82.

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Form 102  
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