

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☒ well other

2. NAME OF OPERATOR

Supron Energy Corporation

3. ADDRESS OF OPERATOR

P.O. Box 808, Farmington, New Mexico 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 940 ft./N; 1650 ft./W line

AT TOP PROD. INTERVAL: Same as above

AT TOTAL DEPTH: Same as above

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

(other) *Abandon Gallup Zone*

SUBSEQUENT REPORT OF:

☐
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☐

RECEIVED

MAY 28 1982

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

5. LEASE

SF 080724-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Zachry

9. WELL NO.

15-E

10. FIELD OR WILDCAT NAME

Wildcat Gallup; Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 33, T29N, R10W, N.M.P.M.

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

5621 GL

NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well was a Gallup-Dakota dual completion. The Dakota was flowing and the Gallup was being pumped. During a pump-changing operation, the Gallup tubing parted, leaving a bad fishing job. We will not be able to circulate the well in order to recover the junk on top of the packer with the Gallup perforations open. Therefore, we request permission to plug and abandon the Gallup zone and make the well a single Dakota completion. The Gallup zone will be abandoned according to the following procedures:

- 1) Set retrievable bridge plug at about 5900 ft.*
- 2) Put about 10 gallons of sand on top of bridge plug.*
- 3) Run packer and set at about 4900 ft.*
- 4) Squeeze Gallup perforations with about 250 sacks of cement.*
- 5) Drill out cement and pressure-test to 2000 P.S.I.*
- 6) Clean junk off packer and pull packer. (Over)*

Subsurface Safety Valve: Manfu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED *Kenneth E. Roddy* TITLE *Production Supt.* DATE *May 27, 1982*

Kenneth E. Roddy

APPROVED

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

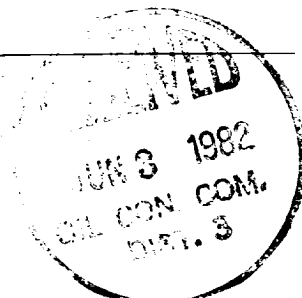
JUN 02 1982
James F. Sims
JAMES F. SIMS
DISTRICT ENGINEER

(This space for Federal or State office use)

TITLE _____ DATE _____

*See Instructions on Reverse Side

NMOCC



Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1976 O - 214-149

7) Run single string of tubing to the Dakota zone.

The above procedures were verbally approved by Mr. John Keller on 5/26/82.