

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐
2. NAME OF OPERATOR SUPRON ENERGY CORPORATION							
3. ADDRESS OF OPERATOR P.O. Box 808, Farmington, New Mexico 87401							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 940 ft./N ; 1650 ft./W line At top prod. interval reported below Same as above At total depth Same as above							
14. PERMIT NO. 87401 DATE ISSUED							
5. LEASE DESIGNATION AND SERIAL NO. SF 080724 A				6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
7. UNIT AGREEMENT NAME				8. FARM OR LEASE NAME Zachry			
9. WELL NO. 15-E				10. FIELD AND POOL, OR WILDCAT Basin Dakota			
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 33, T-29N, R-10W, NMPM				12. COUNTY OR PARISH San Juan			
13. STATE New Mexico				15. DATE SPUDDED 1-28-81			
16. DATE T.D. REACHED 2-9-81				17. DATE COMPL. (Ready to prod.) 5-29-81			
18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 5633 R.K.B.				19. ELEV. CASINGHEAD 5621			
20. TOTAL DEPTH, MD & TVD 6545 MD & TVD		21. PLUG BACK T.D., MD & TVD 6499 MD & TVD		22. IF MULTIPLE COMPL., HOW MANY* 2		23. INTERVALS DRILLED BY 0 - 6545	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6294 - 6396 Dakota (MD & TVD)						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Induction Electric and Compensated Density						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
8-5/8"		24.00		290		12-1/4"	
5-1/2"		15.50		6545		7-7/8"	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2-1/16" IJ		6305		6269			
31. PERFORATION RECORD (Interval, size and number) 1 - 0.42" hole @ each of the following depths: 6294, 96, 98, 6300, 02, 04, 13, 18, 20, 22, 24, 26, 6356, 58, 60, 62, 63, 64, 65, 66, 68, 70, 72, 74, 6376, 78, 80, 82, 84, 86, 88, 90, 92, 94, 96, Total of 35 holes).							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED					
6294 - 6396		2000 gal 7 1/2% HCL, 140,000 lb.					
		20-40 sd, 89,000 gal 30 lb.					
		X-linked gel. All fluid					
		contained 3% KCL & biocide.					
33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Shut-in	
DATE OF TEST 5-29-81		HOURS TESTED 3		CHOKE SIZE 3/4"		PROD'N. FOR TEST PERIOD →	
FLOW. TUBING PRESS. 75		CASING PRESSURE --		CALCULATED 24-HOUR RATE →		OIL—BBL. 993	
						GAS—MCF. 124	
						WATER—BBL.	
						OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented						TEST WITNESSED BY David Roark	
35. LIST OF ATTACHMENTS							

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Kenneth E. Roddy
Kenneth E. Roddy

TITLE Production Superintendent

DATE

JUN 9 1981
June 1, 1981

FARMINGTON DISTRICT

BY

RIS

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCG

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Ojo Alamo (Base)	832	
				Fruitland	1600	
				Pictured Cliffs	1870	
				Chacra	2850	
				Cliff House	3450	
				Point Lookout	4145	
				Gallup	5395	
				Greenhorn (Base)	6240	
				Dakota	6290	