

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐

2. NAME OF OPERATOR

Supron Energy Corporation

3. ADDRESS OF OPERATOR

P.O. Box 808, Farmington, New Mexico 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 940 ft./N. line & 1650 ft./W. line

AT TOP PROD. INTERVAL: Same as above

AT TOTAL DEPTH: Same as above

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

SUBSEQUENT REPORT OF:

☐
☐
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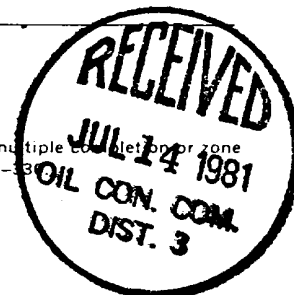
(other) Build Pipeline by Operator

RECEIVED

JUN 23 1981

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

(NOTE: Report results of multiple completions or zone change on Form 9-331-C)



5. LEASE

SF 080724A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Zachry

9. WELL NO.

15-E

10. FIELD OR WILDCAT NAME

Wildcat Gallup

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 33, T29N, R10W, N.M.P.M.

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5633 K.D.B.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

We desire to build a pipeline from the production separator to Gas Company of New Mexico's gathering system, due to their refusing to connect this well. The line will be entirely within the lands covered by Lease No. SF 080724A. (See attached survey plat and ditch cross-section.) This pipeline will be 2"-0.154" wall, Grade "B" pipe with coal tar enamel coating and Kraft paper outer wrap. The welded joints will be primed and double-wrapped with polyken tape after being welded by 3 pass electric weld. After being welded, wrapped, and lowered in the ditch, the pipe will be hydrostatically tested to 800 PSIG for 24 hours. The ditch will be backfilled after the pipe is tested, water bars installed, and reseeded to BLM specifications. All above ground equipment will be painted to the BLM specifications.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

Rudy D. Motto

TITLE Area Supt.

DATE June 22, 1981

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

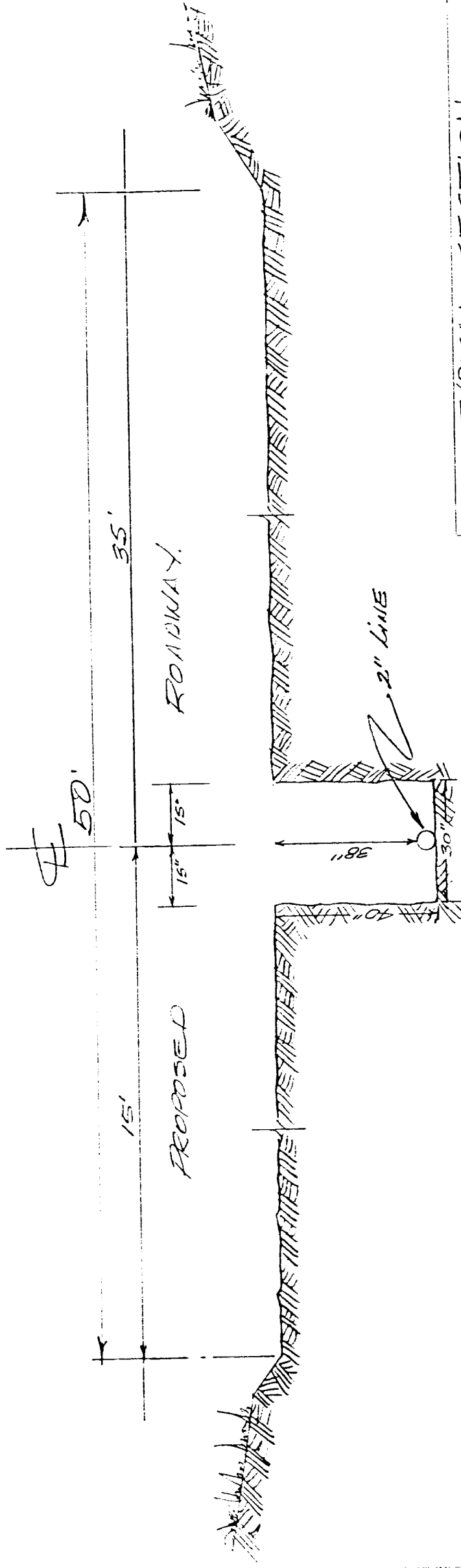
APPROVED

NMOCC

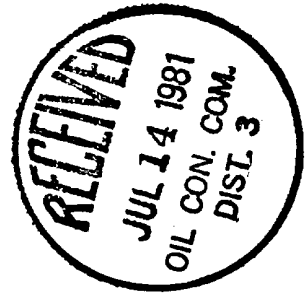
JUL 1 5 1981

for JAMES F. SIMS
DISTRICT OIL & GAS SUPERVISOR

*See Instructions on Reverse Side



SCALE: 1" = 30'

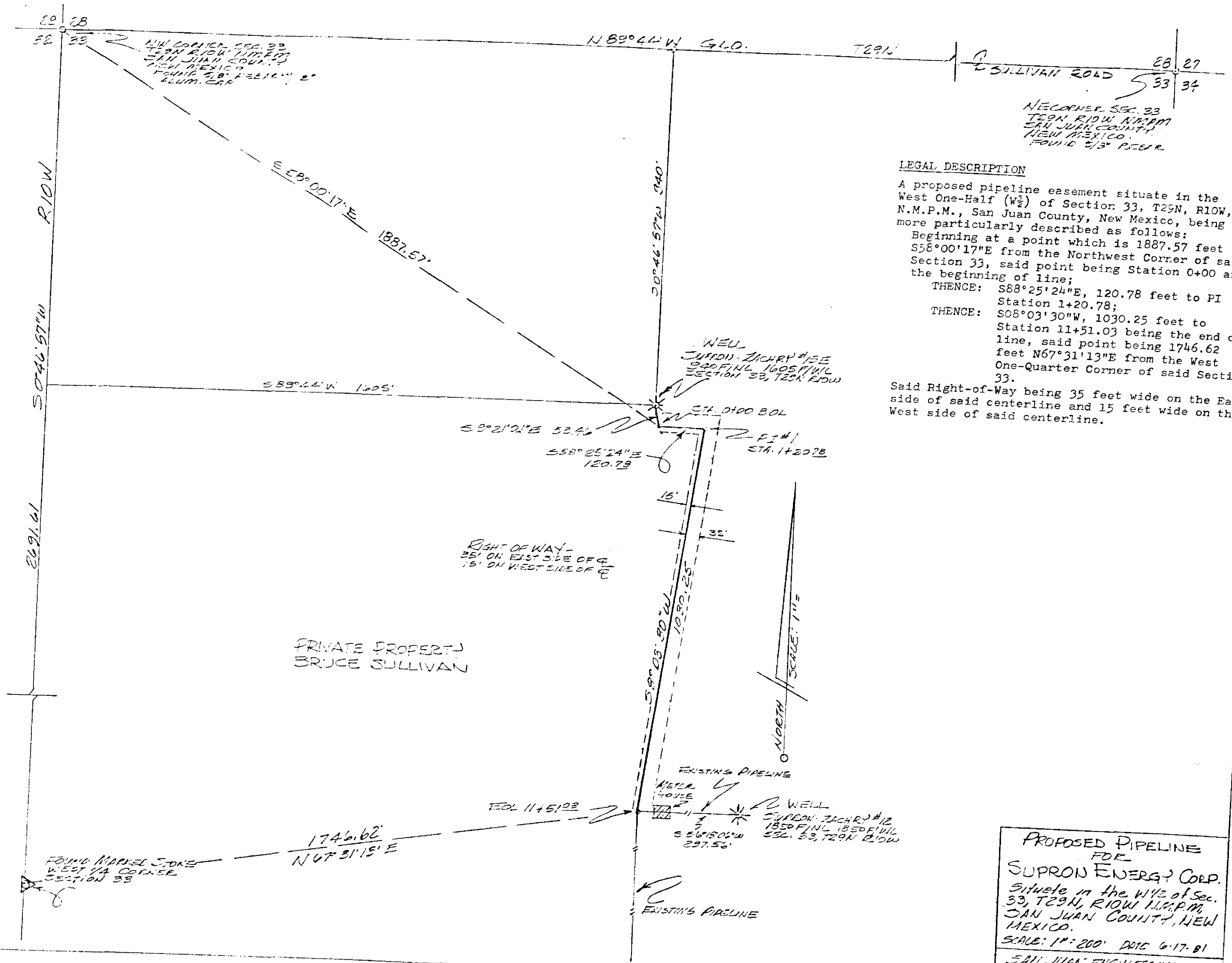


TYPICAL SECTION
PIPELINE OF TRENCH
ROADWAY & DETAIL
FOR

SUPRON ENERGY CORP.

PROP. PIPELINES IN SEC. 33 & 34, T29N R10W
N14E, San Juan Co. NEW MEXICO.

JAN JUAN ENGINEERING CO. INC.
FARMINGTON, NEW MEXICO.



PROPOSED PIPELINE
FOR
SUPRON ENERGY CORP.
Situate in the W $\frac{1}{2}$ of Sec.
33, T29N, R10W N.M.P.M.,
SAN JUAN COUNTY, NEW
MEXICO.
SCALE: 1" = 200' DATE 6-17-81
SAN JUAN ENGINEERING CO., INC.
FARMINGTON, NEW MEXICO