

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐  
well well

2. NAME OF OPERATOR  
*SUPRON ENERGY CORPORATION*

3. ADDRESS OF OPERATOR  
*P.O. Box 808, Farmington, New Mexico 87401*

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: *940 ft./North ; 1650 ft./West line*  
AT TOP PROD. INTERVAL: *Same as above*  
AT TOTAL DEPTH: *Same as above*

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐

SUBSEQUENT REPORT OF:

(other) *Alter plan to build a pipeline*

RECEIVED

(NOTE) Report results of multiple completion or zone change on Form 9-330.)

U. S. GEOLOGICAL SURVEY  
FARMINGTON, N. M.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

*A Sundry notice has been submitted and approved to build a pipeline by the operator to connect and produce the well due to a pipeline company refusing to connect the well. We desire to alter this plan to allow a welded two inch line to be installed on the surface of the ground for a period of one (1) year in order to produce and test this well without flaring the gas. At the end of one year a permanent pipeline will be installed underground. Any lease roads which we cross with this above ground pipeline will have a minimum of 12 inches of cover over the line. This line is on privately owned surface ownership. The land owner has approved the pipeline being laid on the surface of the ground. (See attached letter of approval)*

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED *Rudy D. Matto* TITLE *Area Supt.* DATE *September 14, 1981*

APPROVED BY *James F. Sims* TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: *SEP 14 1981*

For JAMES F. SIMS  
DISTRICT ENGINEER

\*See Instructions on Reverse Side

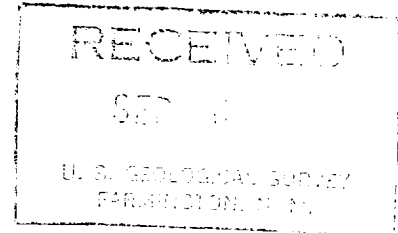
NMOCC

DISL 3

SEP 8 REC'D

SUPRON ENERGY CORPORATION  
POST OFFICE BOX 808  
FARMINGTON, NEW MEXICO 87401

August 28, 1981



Mr. & Mrs. ~~A~~Bruce Sullivan  
P.O. Box 1178  
Durango, Colorado 81301

Supron Energy Corporation desires to lay a temporary 2" pipeline on the surface of the land from our Zachry No. 15-E well to a tie in point due South of the well to temporarily tie in to the Zachry No. 12 gathering line.

The Zachry No. 15-E well is located 940 feet from the North line and 1650 feet from the West line of Section 33, Township 29 North, Range 10 West, N.M.P.M. of San Juan County, New Mexico.

The Zachry No. 12 well is located 1850 feet from the North line and 1850 feet from the West line of Section 33, Township 29 North, Range 10 West, N.M.P.M. of San Juan County, New Mexico.

The pipeline Company has refused to lay a line to this well. They have agreed to purchase the gas if we install a temporary pipeline for a period of 1 year. We plan to lay a 2" welded bare line on top of the ground for this one year test period. The line will be buried a minimum of 1' where it crosses the access road going to the Zachry 15-E well location. The line will be hydrostatically tested to 1,000 PSIG before gas is transported through the pipeline and then the maximum gas pressure will be 250 PSIG and the normal gas pressure will be around 130 PSIG. *one foot (10' x 12' 15' x 20')*

After the 1 year test period is over the temporary line will be removed and a permanent line will be installed dependent upon the circumstances surrounding the test results. We have verbal approval from the Department of Interior and B.L.M. to proceed however we would also like to have your consent to proceed with this program.

If this meets with your approval we would like to have you sign in the spaces provided below and return 2 copies of this letter and keep one copy for your records.

Sincerely yours,

SUPRON ENERGY CORPORATION

*Rudy D. Motto*  
Rudy D. Motto  
Area Superintendent



RDM:bjs

(Con't)

We do not object to laying a 2" temporary line on the surface of the ground as described in the above letter for a period of 1 year.

Opal H. Sullivan  
Opal H. Sullivan

Bruce Sullivan  
Bruce Sullivan



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐  
well well

2. NAME OF OPERATOR

Supron Energy Corporation

3. ADDRESS OF OPERATOR

P.O. Box 808, Farmington, New Mexico 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 940'/North; 1650'/West line

AT TOP PROD. INTERVAL: Same as above

AT TOTAL DEPTH: Same as above

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐

(other) Pipeline Installation

SUBSEQUENT REPORT OF:

|                          |          |
|--------------------------|----------|
| <input type="checkbox"/> | RECEIVED |
| <input type="checkbox"/> |          |
| <input type="checkbox"/> |          |
| <input type="checkbox"/> |          |
| <input type="checkbox"/> |          |
| <input type="checkbox"/> |          |
| <input type="checkbox"/> |          |
| <input type="checkbox"/> |          |
| <input type="checkbox"/> |          |
| <input type="checkbox"/> |          |

(NOTE: Report results of multiple completion zone change on Form 9-331-C)



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

This pipeline has been installed and pressure tested to 1000 PSIG as specified in our previous Sundry Notice. The well has been connected and is producing into a gathering system.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Rudy D. Motto TITLE Area Supt. DATE October 15, 1981

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

**ACCEPTED FOR RECORD**

OCT 20 1981

\*See Instructions on Reverse Side

FARMINGTON DISTRICT

BY RB

NMOCC



STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT  
OIL CONSERVATION DIVISION  
AZTEC DISTRICT OFFICE

1000 RIO BRAZOS ROAD  
AZTEC, NEW MEXICO 87410  
(505) 334-6178

OIL CONSERVATION DIVISION  
BOX 2088  
SANTA FE, NEW MEXICO 87501

DATE 5-25-81

MC-2874

RE: Proposed MC X  
Proposed DHC \_\_\_\_\_  
Proposed NSL \_\_\_\_\_  
Proposed SWD \_\_\_\_\_  
Proposed WFX \_\_\_\_\_  
Proposed PMX \_\_\_\_\_

Gentlemen:

I have examined the application dated 5-22-81  
for the Superior Zachary #15E C-33-29N-10W  
Operator Lease and Well No. Unit, S-T-R

and my recommendations are as follows:

Approve  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Yours truly,

Frank T. O'Leary

NEW MEXICO OIL CONSERVATION COMMISSION  
SANTA FE, NEW MEXICO  
APPLICATION FOR MULTIPLE COMPLETION

Form C-107  
5-1-61

|                                                              |                   |                             |                             |
|--------------------------------------------------------------|-------------------|-----------------------------|-----------------------------|
| Operator:<br><b>SUPRON ENERGY CORPORATION</b>                |                   | County<br><b>San Juan</b>   | Date<br><b>May 21, 1981</b> |
| Address<br><b>P.O. Box 808, Farmington, New Mexico 87401</b> |                   | Lease<br><b>Zachry</b>      | Well No.<br><b>15-E</b>     |
| Location of Well<br><b>C</b>                                 | Unit<br><b>33</b> | Township<br><b>29 North</b> | Range<br><b>10 West</b>     |

1. Has the New Mexico Oil Conservation Commission heretofore authorized the multiple completion of a well in these same pools or in the zone within one mile of the subject well? YES \_\_\_\_\_ NO XX
2. If answer is yes, identify one such instance: Order No. \_\_\_\_\_; Operator Lease, and Well No.: \_\_\_\_\_

| 3. The following facts are submitted:                | Upper Zone            | Intermediate Zone | Lower Zone          |
|------------------------------------------------------|-----------------------|-------------------|---------------------|
| a. Name of Pool and Formation                        | <b>Wildcat Gallup</b> |                   | <b>Basin Dakota</b> |
| b. Top and Bottom of Pay Section (Perforations)      | <b>5407 - 5712</b>    |                   | <b>6294 - 6396</b>  |
| c. Type of production (Oil or Gas)                   | <b>Oil</b>            |                   | <b>Gas</b>          |
| d. Method of Production (Flowing or Artificial Lift) | <b>Pumping</b>        |                   | <b>Flowing</b>      |

4. The following are attached. (Please check YES or NO)

| Yes                                 | No                       |                                                                                                                                                                                                                                                                                                                                                                                               |
|-------------------------------------|--------------------------|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| <input checked="" type="checkbox"/> | <input type="checkbox"/> | a. Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, completers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent. |
| <input checked="" type="checkbox"/> | <input type="checkbox"/> | b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.                                                                                                                                                                                                       |
| <input checked="" type="checkbox"/> | <input type="checkbox"/> | c. Waivers consenting to such multiple completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application.                                                                                                                                                                                                           |
| <input checked="" type="checkbox"/> | <input type="checkbox"/> | d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforations indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 10-1-1.)                                                                                                                             |

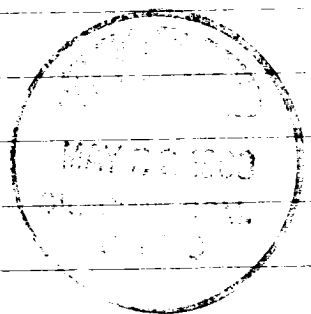
5. List all offset operators to the lease on which this well is located together with their correct mailing address.

**Amoco Production Co. - 17th and Broadway, Denver, Colorado 80202**

**Getty Oil Company - P.O. Box 3360, Casper, Wyoming 82602**

**Helen Harvey - P.O. Box 177, Wichita Falls, Texas 76307**

**Lynco Oil Company - 5290 DTC Parkway, Englewood, Colorado 80111**



6. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES XX NO \_\_\_\_\_. If answer is yes, date of such notification February 16, 1981.

CERTIFICATE: I, the undersigned, state that I am the Production Superintendent of the SUPRON ENERGY Corporation (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

*Kenneth E. Roddy*  
Kenneth E. Roddy Signature

Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

7. State whether proposed multiple completion will result in an unorthodox well location and/or a non-standard perforation unit in one or more of the pools or zones included in this application.

WELL: ZACHRY NO. 15-E

|                                                                                                                                                                                                                                                                                                                                                                                                         | R - 10 - W                                                                                                                                                    |                                                                                                                                                                                 |   |
|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---|
| <p>Slaughter<br/>Sangre De Cristo</p> <p>Amoco<br/>Black Gap</p> <p>Harvey<br/>Black Taylor</p> <p>APCO<br/>Pearson</p> <p>Ameco<br/>I-D Keyes</p> <p>Ameco<br/>Abrams</p> <p>Ameco<br/>I-C Keyes</p> <p>Ameco<br/>I-B Keyes</p> <p>GETTY<br/>I-D Mex. Fed.</p> <p>Texasco<br/>1 State "D"</p> <p>Texasco<br/>2 State "D"</p> <p>Lynco<br/>1-A N.M. Com.</p> <p>Lynco<br/>2 N.M. Com. "A"</p> <p>29</p> | <p>Ameco<br/>I Sanchez Gas</p> <p>Ameco<br/>I-B Sanchez</p> <p>H. Harvey<br/>Borington</p> <p>Ameco<br/>I-Pollack</p> <p>Ameco<br/>I-C Sullivan</p> <p>28</p> | <p>Ameco<br/>I Armenta</p> <p>Supron<br/>I Armenta</p> <p>Ameco<br/>I-E Armenta</p> <p>Ameco<br/>I-Madden</p> <p>Ameco<br/>I-C Madden</p> <p>Ameco<br/>I-E Madden</p> <p>27</p> | T |
| <p>Ameco<br/>I-B Keyes</p> <p>Ameco<br/>I-Skelly Fed.</p> <p>15-E</p> <p>12</p> <p>33</p> <p>13</p> <p>15</p> <p>Zachry</p> <p>32</p>                                                                                                                                                                                                                                                                   | <p>SUPRON</p> <p>16</p> <p>8</p> <p>9</p> <p>11</p> <p>14</p> <p>Zachry</p> <p>10</p>                                                                         | <p>SUPRON</p> <p>Pierce<br/>I-A</p> <p>Pierce<br/>2-A</p> <p>10</p> <p>7</p> <p>4</p> <p>Zachry</p> <p>34</p>                                                                   | N |
| <p>GETTY DIL</p> <p>9</p> <p>1-A</p> <p>K-1</p> <p>Mex. Fed.</p> <p>8</p>                                                                                                                                                                                                                                                                                                                               | <p>10</p> <p>11</p> <p>14</p> <p>Zachry</p>                                                                                                                   | <p>6</p> <p>10</p>                                                                                                                                                              | T |
|                                                                                                                                                                                                                                                                                                                                                                                                         |                                                                                                                                                               |                                                                                                                                                                                 | N |

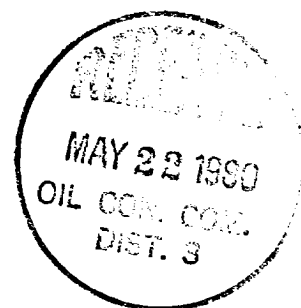
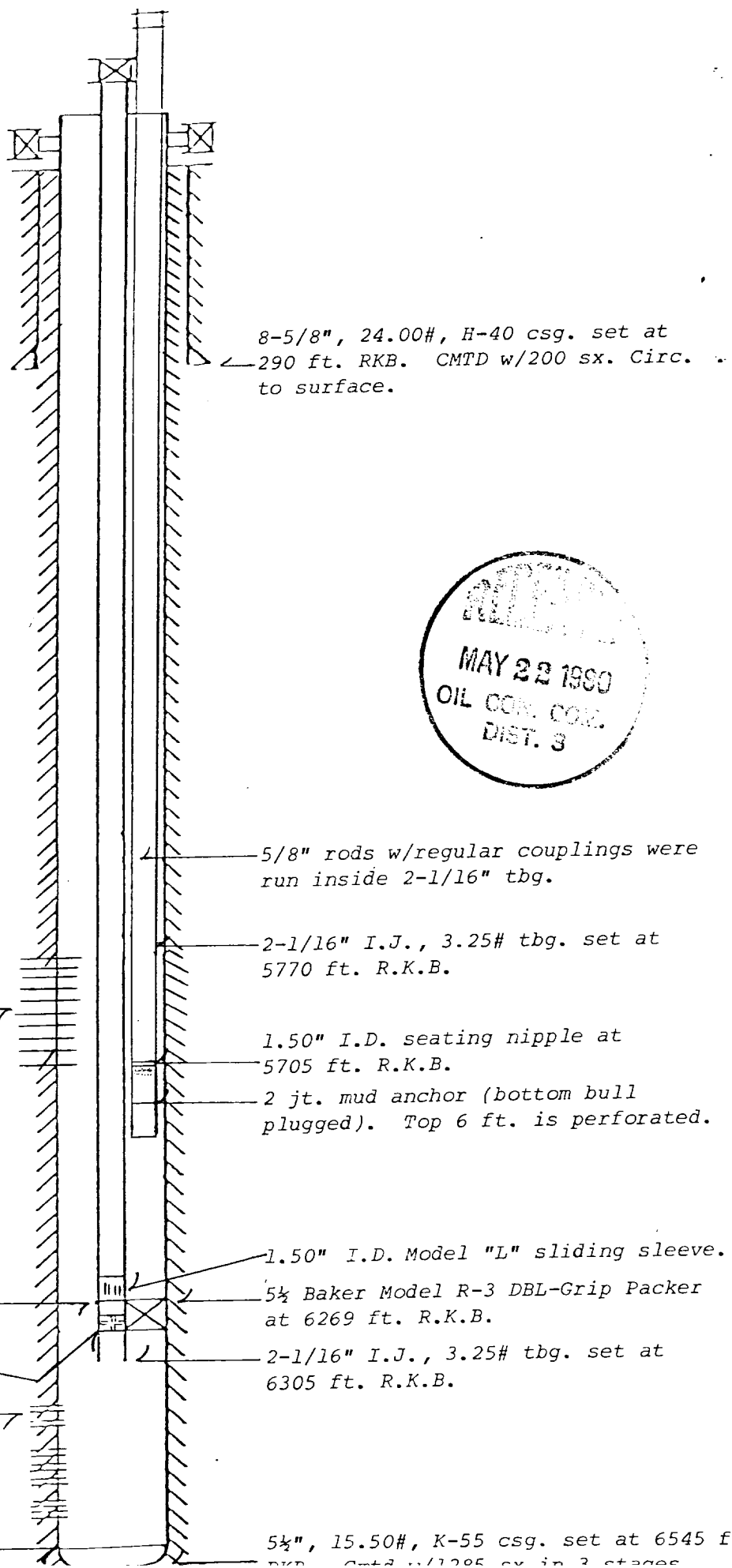


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## Fruitland - Pictured Cliffs

SUPRON ENERGY CORPORATION  
 Zachry No. 15-E  
 940 ft./N ; 1650 ft./W line  
 Sec. 33, T-29N, R-10W  
 San Juan County, New Mexico



Gallup perforations:  
 39 holes 5407 ft.-5712 ft.

2-1/16" X 6' tbg. sub  
 1.43" I.D. "F" nipple

Dakota Perforations:  
 35 holes 6294 - 6396 ft. R.K.B.

Float collar at 6499 ft. R.K.B.



OIL CONSERVATION DIVISION  
SANTA FE, NEW MEXICO  
PACKER-SETTING AFFIDAVIT  
(Dual Completion)

STATE OF New Mexico )  
 )  
COUNTY OF San Juan )

Marvin Kruschke, being first dually sworn according to law upon his oath deposes and says:

That he is of lawful age and has full knowledge of the facts herein below set out.

That he is employed by Baker Packers in the capacity of

Office Manager and as such as its authorized agent.

That on May 19, 19 81, he personally supervised the setting of a 5½" Baker Model R-3 Double-Grip Packer in Supron Energy Corporation's  
(Make and Type of Packer) (Operator)

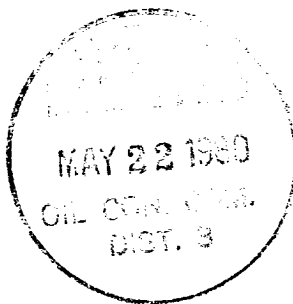
Zachry Well No. 15-E, located in Unit Letter

C, Section 33, Township 29 North, Range 10 West

N.M.P.M., San Juan County, New Mexico.

That said packer was set at a subsurface depth of 6269 feet, said depth measurement having been furnished by Curtis Boone

That the purpose of setting this packer was to effect a seal in the annular space between the two strings of pipe where the packer was set so as to prevent the commingling, within the well-bore, of fluids produced from a stratum below the packer with fluids produced from a stratum above the packer. That this packer was properly set and that it did, when set, effectively and absolutely seal off the annular space between the two strings of pipe where it was set in such manner as to prevent any movement of fluids across the packer.



Baker Packers  
Company

Marvin Kruschke  
Its Agent

Subscribed and sworn to before me this the 21st day of May, AD, 19 81

Beth J. Stuart  
Notary Public

My Commission Expires: August 25, 1984