

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 42-R355.6.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐
			DIFF. RESVR. ☐	Other _____	
2. NAME OF OPERATOR D.J. Simmons					
3. ADDRESS OF OPERATOR 3815 McCart St. Ft. Worth, Texas 76110					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*					
At surface 1750' FSL - 1690' FEL					
At top prod. interval reported below Same					
At total depth Same					
14. PERMIT NO.		DATE ISSUED			
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)	
9-9-80		9-16-80		9-22-80	
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*	
5111		4945			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*					
3971' to 4819' Mesaverde					
26. TYPE ELECTRIC AND OTHER LOGS RUN					25. WAS DIRECTIONAL SURVEY MADE
Induction - Gamma & Comp. Density					Dev. surveys
27. WAS WELL CORED					No
25. CEMENTING RECORD (Report all string set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8	36#	231	13 3/4	190 sx. Cl B	None
7"	20#	2683	8 3/4	350 Lite & 100 sx Neat.	None
4 1/2" Liner	10.5#	(2500-5109)	6 1/4	325 sx. 50-50 Pos.	None
29. LINER RECORD (See above)					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
2 3/8"	4780'				
31. PERFORATION RECORD (Interval, size and number)					
3971, 3976, 3981, 4061, 4083, 4089, 4221, 4227, 4319, 4329, 4350, 4355, 4407, 4467, 4473, 4563, 4570, 4577, 4582, 4588, 4597, 4604, 4610, 4615, 4621, 4664, 4675, 4693, 4712, 4723, 4727, 4773, 4819.					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
4563-4819		2000 gal. 15% HCl			
" " Frac.		54,000#sd&54,000gal water			
3971-4473		1500 gal. 15% HCl			
Frac.		50,000#sd&50,000gal water			
33. PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			WELL STATUS (Producing or shut-in)
					Shut in for pipeline.
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.
9-29-80	3 hrs.	3/4"	→	AOF 3,084	4,690
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.
		→			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)					TEST WITNESSED BY
					A.B. Geren, Jr.
35. LIST OF ATTACHMENTS					
(2) each Ind.-Gamma logs & Comp.Den.logs.					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED		TITLE		DATE	
Ashton B. Geren, Jr.		D.J. Simmons		10-2-80	
				OCT 8 1980	

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCC

FARMINGTON DISTRICT

BY

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 33.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

See "Well History" on Sundry Notice for completion data.

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Pictured Cliffs	2253	2353	Fine grain sd & silty sd. (Gas)			
Lewis shale	2353	3962	Prod. gry shale & gray sdy shale.			
Cliff House	3962	3988	Tight very fine grain sd with gas.			
Menefee	3988	4540	Pred. sdy shale with tight sd & sd stringers containing gas. Several coal stringers.			
Point Lookout	4540	5111 TD	Tight, hard, very fine grain sd & silty sd with gas in the porous sand stringers.			



