Form	9-331
(Mav	1963)

## UNITED STATES UNITED STATES SUBMIT IN TRIPLICATE Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SHOTAL NO.

SF 080245B

GEOL	OGICA	41 SI	JRVFY	

SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir Use "APPLICATION FOR PERMIT—" for such proposals.)	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
OIL GAS WELL OTHER	7. UNIT AGREEMENT NAME None
2. NAME OF OPERATOR D.J. Simmons	8. FARM OR LEASE NAME  L.V. Hamner "B"
3. ADDRESS OF OPERATOR 3815 McCart Street Fort Worth, Texas 76110	9. WELL NO.
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  See also space 17 below.)	10. FIELD AND POOL, OR WILDCAT

See also sp At surface 1750' FSL - 1690' FEL Blanco Mesaverde Sec.29 - T29N - R9W 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 29-T29N-R9W N.M.P.M.

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 12. COUNTY OR PARISH 13. STATE 5**9**07 KB 5892 GR San Juan NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				
TEST WATER SHUT-OFF	PULL OR ALTER CASING			
FRACTURE TREAT	MULTIPLE COMPLETE			
SHOOT OR ACIDIZE	ABANDON*			
REPAIR WELL	CHANGE PLANS			
(Other)				

SUBSEQUENT REPORT OF WATER SHUT-OFF G FRACTURE TREATMEN CASING SHOOTING OR ACIDIZING (Other) Set Surf. Intermed. & liner. (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) The above well was spudded on 9-9-80 and a 13 3/4" surf. Rem hole was mud drilled to approx.231', on 9-10-80. On 9-10-80 216' of 9 5/8" 36# csg. was set at 231' & cemented with 190 sx. Cl "R" cement & 3% CaCl. Cement circulated. Prior to drilling from surface, a Shaffer 10" - 900 Series hydraulic closing, double ram (pipe & blind rams), 6000 psi test blowout preventer was installed on the 9 5/8" surf. csg. and the casing was pressure tested to 600 psi and held steady for 30 min. Then a 8 3/4" kk hole was commenced and mud drilled below surf. to approx. 2685' on 9-12-80. On 9-12-80 7" - 20# K-55 intermediate casg. was set at 2683' & cemented with 450 sx. of Howco Lite (350 Lite cement, followed by 100 sx of Neat), cement circulated to the surface. Rigged up for gas drilling. Tested 7" csg. to 1500 psi and held steady for 30 min. On 9-13-80 started gas drilling a 64" hole and continued to a depth of 5111' TD on 9-16-80. On 9-16-80 ran Ind.-Gamma & Comp. Density logs. After running logs, ran 4½" 10.5 liner set at 51098 5109' up to approx. 2500' & cemented with 325 sx of 50-50 Pos. Cement circulated off top liner. Formation tops: Naciemento Surf., Ojo Alamo 1250, Pictured Cliffs 2253, Chacra 3384, Cliff House 3962, Menefee 3988, Point Lookout 4540. TD 5111'. 9-16-80 W.O.C.

18. I hereby certify that the foregoing is true and correct  SIGNED Ashton B. Geren, Ir.	DATE 10-2-80
(This space for Federal or State office use)	
ACCEPTED FOR RECORD TITLE CONDITIONS OF APPROVAL, IF ANY:	DATE
007 0 - 1000	

UCI 08 1980

**FARMINGTON DISTRICT** 

\*See Instructions on Reverse Side

NMOCC