

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY- SUBMIT IN TRIPPLICATE -
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

SF 080245 B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

None

8. FARM OR LEASE NAME

L.V. Hamner "B"

9. WELL NO.

1A

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 29-T29N-R9W

N.M.P.M.

12. COUNTY OR PARISH

San Juan

13. STATE

N.M.

1. OIL ☐ GAS ☒ OTHER ☐
WELL WELL

2. NAME OF OPERATOR

D. J. Simmons

3. ADDRESS OF OPERATOR

3815 McCart Street
Fort Worth, Texas 761104. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

1750' FSL - 1690' FEL
Sec. 29 - T29N - R9W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5907 KB 5892 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐Well History ☒(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)

On 9-17-80 began well completion: R 2 3/8" tubing and cleaned ~~lin~~
liner down to 4945' (PB TD). 9-18-80 spotted 500 gal. 7 1/2% HCl up from 4845' to
cover the first set of perfs. Perf. 1st. stage of Point Lookout with 1 shot each
as follows: 4563, 4570, 4577, 4582, 4588, 4597, 4604, 4610, 4615, 4621, 4664, 4675, 4693,
4712, 4723, 4727, 4773, 4819. Broke down perfs. with 2000 gal. 15% HCl & ball sealers.
Frac with 54,000# 20/40 sd & 54,000 gal water. Min. treat press. 1150, Max. 2000,
Ave. 1600 at 36 bpm. Instant shut down press. 0. Set bridgeplug at 4490' & perf.
to following: 3971, 3976, 3981, 4061, 4083, 4089, 4221, 4227, 4319, 4329, 4350, 4355, 4407, 4446,
4467, 4473. Broke down perfs. with 1500 gal 15% HCl & ball sealers. Frac. second
stage with 50,000# 20/40 sd. & 50,000 gal water. Treat press. min. 2000,
Max. 2800, Ave. 2650. Rate 30 bpm. Instant shut down press. 1000 psi. Finished
fracing 9-19-80. Went in and blew hole down and drilled bridge plug. Continued
blowing hole down to approx. 4945' and continued blowing with gas until well
clean on 9-22-80. Round trip for bit and set 2 3/8" tubing at 4780' with a seat-
nipple 1 jt. up from bottom of tubing. Well complete 9-22-80.

18. I hereby certify that the foregoing is true and correct

SIGNED

Ashton B. Geron, Jr.

TITLE

Manager for: D.J. Simmons

DATE Oct. 2, 1980

(This space for Federal or State office use)

ACCEPTED FOR RECORD

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

OCT 08 1980

FARMINGTON DISTRICT

BY

BN

*See Instructions on Reverse Side

NMOCC