Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR 24 PM 12: 06

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

BUREAU OF LAND N	5. Lease Designation and Serial No. SF-080245-B					
SUNDRY NOTICES AND R	6. If Indian, Allottee or Tribe Name					
Do not use this form for proposals to drill o	N/A					
reservoir		,				
Use "APPLICATION FOR PERMI	T" for such proposals					
	₹ ³ 1	7. If Unit or CA, Agreement Designation				
	PLICATE SUN 2000					
SUBMIT IN TRI	PLICATE RECEIVED					
1. Type of Well	OK OON DAY CO					
☐ Oil x Gas ☐ Other	DET 2	8. Well Name and No.				
2. Name of Operator		L.V. Hamner B1A				
D.J. Simmons Inc.		9. API Well No.				
3. Address and Telephone No.	0/1/9/5/8/	30-045-24488				
3005 Northridge Dr. Suite L, Farmington N	M 87401 (505) 326-3753	10. Field and Pool, or Exploratory Area				
4. Location of Well (Footage, Sec., T., R., M., or Surv		Blanco Mesa Verde				
1750' FSL x 1690' FEL, Section 29, T29N, R	11. County or Parish, State					
Proposed Bottom Hole Location:		San Juan County, New Mexico				
710' FSL x 710' FEL, Section 29, T29N, R9						
12. CHECK APPROPRIATE BOX(s) TO II	NDICATE NATURE OF NOTICE, REPO	ORT, OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF	ACTION				
	Abandonment	☐ Change of Plans				
X Notice of Intent	Recompletion	☐ New Construction				
	_ •	_				
Subsequent Report	Plugging Back	☐ Non-Routine Fracturing				
a bubbequent report	Casing Repair	☐ Water Shut-Off				
	Altering Casing	☐ Conversion to Injection				
Final Abandonment Notice	X Other Side Track	Dispose Water				
	completion on Well	(Note: Report results of multiple				
	Log form.)	Completion or Recompletion Report and				
13. Describe Proposed or Completed Operations (Cler		ent dates, including estimated date of				
starting any proposed work. If well is directional						
and zones pertinent to this work.)*						
D. I. Ciana and Camarana and A	1.4					
D. J. Simmons Company proposes to sidetrack this well as per the attached procedure. Both the sidetrack						
hole and the original completion will be produced from this well bore						
14. I hereby certify that the foregoing is true and com	t					
	,					
Signed (o)	Title; Operations Engineer	Date: 5/15/00				
Robert R. Griffee						
(This space for Federal or State office use)						
and compared constraints of the constraints		5/21/20				
Approved by	Title	Date				
Continuons of approval, it any:						
برير بورج ويوري والمبرطان بنشان المناز المستخبر والمستخبر والمستخبر						

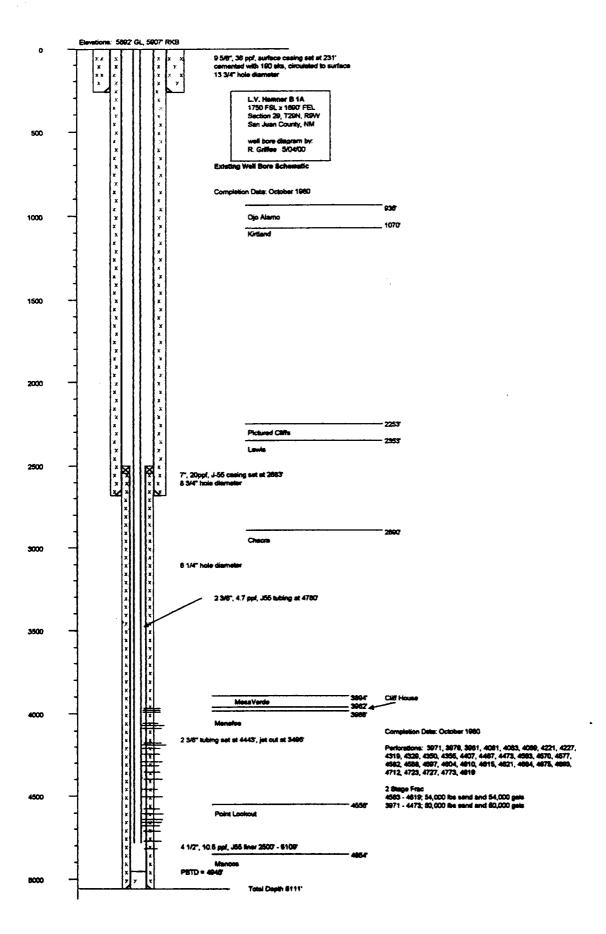
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse \$ide

L.V. Hamner B1A Proposed Sidetrack Operation

General Procedure

- 1. MIRU specially equipped pulling unit, Key Rig 38, with PZ7 pump, pit, and 3.5 swivel.
- 2. ND well head, NU BOPE. Pressure test BOPE to 2000 psi.
- 3. Run CBL/GR correlation log from PBTD to 2000'. Confirm Pictured Cliff depths from Gamma Ray. Run multishot survey from PBTD to surface.
- 4. Set retrievable bridge plug at 2485'. Spot 15' of sand on top of plug.
- 5. Using fresh water / polymer drilling fluid, section mill window in 7" casing from 2380' to 2460'.
- 6. Set class 'b' cement kick off plug from 2460' to 2330'. WOC as per lab testing, for cement to attain acceptable compressive strength.
- 7. Pick up 4 3/4", drill collars, 2 7/8" AOH drill pipe, and mill tooth bit.
- 8. Time drill cement to top of window at 2380'. Insure cement compressive strength is acceptable.
- 9. Circulate hole clean, TOH.
- 10. Pick up directional drilling kick-off assembly and 6 1/4" bit. RU wireline gyro system. TIH.
- 11. Drill out of 7" casing, using 2%KCL/polymer mud system, and surveying with the gyro. Build angle at 6 degrees/100 ft to approximately 45 degrees. When adequate departure from the existing casing strings has been achieved to eliminate magnetic interference, begin surveying and steering with a single shot instrument. Also change drilling fluids to air/air mist at this depth.
- 12. Drill 45 degree (+/-) directional hole through the Mesa Verde to 5100' TVD, using air / air mist. Exact directional well plan is forthcoming.
- 13. Run 4 ½", 10.5 ppf, J55, LTC casing to TD, in new side track hole. Install stage collar 200 feet below sidetrack window depth (approximately 2660').
- 14. Cement first stage from TD to stage collar, using 65/35 poz plus 6% gel, followed by class 'b' neat slurry to be placed across the MesaVerde section. Cement 2nd stage from stage collar to 2280' with class 'b' neat slurry. WOC as per pilot test.
- 15. PU 3 3/4" mill tooth bit, six 3 1/8" drill collars and 2 3/8" tubing. Clean out through stage collar to PBTD. POOH.
- Run cased hole Nuetron (GSL) log from PBTD to window. Run CBL/GR correlation log from PBTD to TOC.
- 17. Complete the Mesa Verde with slick water hydraulic frac. 3 frac stages are anticipated. Precise completion procedure will be determined after reviewing GSL log.
- 18. Swab and flow well in. Produce well until load is recovered and production stream is clean.
- 19. Set retrievable bridge plug in 4 1/2" sidetrack casing at 2600' +/-. Spot sand on top of plug.
- 20. Jet cut the sidetrack 4 ½" casing at the top of the cement (4 ½" x 7" annulus), approximately 2280'. POOH and lay down casing.
- 21. PU stiff stabilized mill assembly, 61/4" OD, and RIH with 2 7/8" drill pipe and 4 3/4" drill collars. Mill out 4 1/2" casing and cement from 2280 through the sidetrack window, and clean out to the bridge plug set in the 7" casing at 2485'. Round trip 7" casing scraper to the bridge plug. Circulate hole clean. Retrieve bridge plug.
- 22. PU 4 ½" bridgeplug retrieving assy. Bend bottom joint of tubing. TIH with 2 3/8" EUE tubing. Deflect down sidetrack hole using bent joint. Retrieve bridgelplug set in 4 ½" side track casing. POOH.
- 23. Run 2 3/8", 4.7 ppf, NUE tubing from surface to 4443' down original well bore, install deflector at 2460'. Swab well in. Land tubing.
- 24. Run 2 3/8", EUE tubing with SN one joint from bottom into sidetrack casing. Land tubing near bottom perforations.
- 25. Return well to production.



District |

1625 N. French Dr., Hobbs, NM 88240

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102 Revised March 17, 1999

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 8750

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe. NM 87505

200 MAY 24 FM 12: 0 Fee Lease - 3 Copies

Submit to Appropriate District Office State Lease - 4 Copies

AMENDED REPOR

2040 South Pached	O, SHILL PE							AME	NUEU KEPUK	
		1	WELL LO	OCATIO	N AND ACR	EAGE DEDICA	ATION PLAT	the Song think		
¹ API Number			² Pool Code		³ Pool Name					
3	0-045-24488	3		72319			Blanco Mesa Ve	яde		
Property (Code	⁵ Property Name						⁶ Well Number		
010167	'		L.V. Hamner "B"						001A	
OGRID!	No.		⁶ Operator Name						Elevation	
005578	.	D.J. Simmons Inc.					İ	5892' GL		
<u> </u>					Surface 1	Location				
UL or lot no.	Section	Township	Range	Lot idn	Feet from the	North/South line	Feet from the	East/West line	County	
] j	29	T29N	R9W		1750	FSL	1690	FEL	San Juan	
	<u> </u>	*·	пВ	ottom Ho	le Location I	Different From	Surface	······································		
UL or lot no.	Section	Township	Range		Feet from the	North/South line	Feet from the	East/West line	County	
P	29	T29N	R9W		710	FSL	710	FEL	San Juan	
12 Dedicated Acres	Joint o	er Infil	Consolidation	Code 15 Or	der No.					
320	ļ			l						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	,		ATTIMITITE VED DI I	
16	H			17 OPERATOR CERTIFICATION
1			i i	I hereby certify that the information contained herein is
				true and complete to the best of my knowledge and belief
				Rober R.C.
				Signature
				Printed Name; Robert R. Griffee
				Title: Operations Engineer
				Date; 5/16/00
		[¹⁸ SURVEYOR CERTIFICATION
	1 1	BIA Surface Location	1690,	I hereby certify that the well location shown on this plat
			,	was plotted from field notes of actual surveys made by me
				or under my supervision, and that the same is true and
			}	correct to the best of my belief.
				Date of Survey
			Sidetrack	Signature and Seal of Professional Surveyer:
			BHL 710	
		1750'		
			ا ۲	
			710	1
				Certificate Number