

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FOR APPROVED  
OMB NO. 1004-0137  
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.  
SF-080245-B

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other  
b. Type of Completion: ☐ New Well ☒ Work Over ☐ Deepen ☐ Plug Back ☒ Diff. Resvr.  
Other Sidetrack re-completion & co-mingle

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator  
D.J. SIMMONS, INC.

8. Lease Name and Well No.  
L. V. HAMNER B #1A

3. Address  
1009 Ridgeway Place, Suite 200, Farmington, NM 87401

3a. Phone No. (include area code)  
(505) 226-3733

9. API Well No.  
30-045-24488

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

At Surface 1750' FSL x 1690' FEL, Section 29, T9N,R9W

At top prod. interval reported below

At total depth Same

10. Field and Pool, or Exploratory  
BLANCO MESAVERDE/Otero Chacra

11. Sec., T., R., M., on Block and  
Survey or Area  
Section 29, T29N, R9W

12. County or Parish  
SAN JUAN

13. State  
NM

14. Date Spudded  
9/9/1980

15. Date T.D. Reached  
9/16/1980

16. Date Completed  
☐ D&A ☒ Ready to Prod. 11/15/2000

17. Elevations (DF, RKB, RT, GL)\*  
5892' GL, 5907' RKB

18. Total Depth: MD 5111  
TVD 5111

19. Plug Back T.D.: MD 4945  
TVD 4945

20. Depth Bridge Plug Set: MD N/A  
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
GAS SPECTRUM LOG, CEMENT BOND LOG

22. Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run? ☒ No ☐ Yes (Submit report)  
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
13 3/4	9 5/8" / J55	36	SURFACE	231	NONE	190 sks	42.0	SURFACE	NONE
8 3/4	7" / J55	20	SURFACE	2683	NONE	350 sks lite	99.0	surface	NONE
						100 sks Class 'b'	21.0		
6 1/4	4 1/2" / J55	10.5	2500	5109	NONE	325 sks 50/50 poz	92.0	2500	NONE

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	4776							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	3894	4854	3971-4819	.34"	33	producing
B) CHACRA/LEWIS	2890	3894	3258-3702	.34"	24	producing

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
4563-4819	54,000 gals slick water and 54,000 lbs 20/40 sand
3971-4473	50,000 gals slick water and 50,000 lbs 20/40 sand
3258-3702	113,100 lbs 20/40 sand 112,518 gals slick water

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
9/29/1980	11/15/2000	1	→		no flow				
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
	120		→					Producing	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

ACCEPTED FOR RECORD  
MAY 23 2001  
FARMINGTON FIELD OFFICE