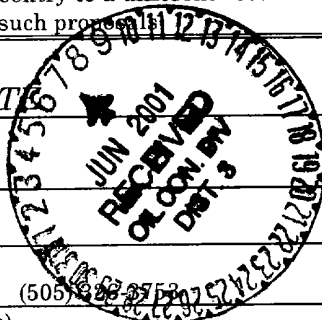


UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT---" for such proposals.

SUBMIT IN TRIPLICATE



FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
SF-080245-B

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation

8. Well Name and No.

L. V. HAMNER B 1A

9. API Well No.

30-045-24488

10. Field and Pool, or Exploratory Area

Blanco Mesa Verde

11. County or Parish, State

San Juan County, New Mexico

1. Type of Well

☐ Oil ☒ Gas ☐ Other

2. Name of Operator

D.J. Simmons Inc.

3. Address and Telephone No.

1009 Northridge Dr. Suite 200, Farmington NM 87401 (505) 682-2753

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1750' FSL x 1690' FEL, Section 29, T29N, R9W

Proposed Bottom Hole Location

Same

12. **CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Completion

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depth for all markers and zones pertinent to this work.)*

D. J. Simmons, Inc. has performed the completion operations on the sidetraced well described above. CBL and GSL logs and a completion reports are enclosed.

14. I hereby certify that the foregoing is true and correct

Signed

Robert R. Griffie

Title Operations Engineer

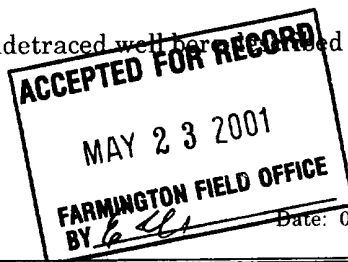
(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:



Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

***See Instruction on Reverse Side**

K

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FOR APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
SF-080245-B

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☐ New Well ☒ Work Over ☐ Deepen ☐ Plug Back ☒ Diff. Resvr.
Other Sidetrack re-completion & co-mingle

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator
D.J. SIMMONS, INC.

8. Lease Name and Well No.
L. V. HAMNER B #1A

3. Address
1009 Ridgeway Place, Suite 200, Farmington, NM 87401

3a. Phone No. (include area code)
(505) 326-3753

9. API Well No.
30-045-24488

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At Surface 1750' FSL x 1690' FEL, Section 29, T9N, R9W

At top prod. interval reported below

At total depth Same

10. Field and Pool, or Exploratory
BLANCO MESAVERDE/Otero Chacra

11. Sec., T., R., M., on Block and
Survey or Area
Section 29, T29N, R9W

12. County or Parish
SAN JUAN

13. State
NM

14. Date Spudded
9/9/1980

15. Date T.D. Reached
9/16/1980

16. Date Completed
☐ D&A ☒ Ready to Prod. 11/15/2000

17. Elevations (DF, RKB, RT, GL)*
5892' GL, 5907' RKB

18. Total Depth: MD 5111
TVD 5111

19. Plug Back T.D.: MD 4945
TVD 4945

20. Depth Bridge Plug Set: MD N/A
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
GAS SPECTRUM LOG, CEMENT BOND LOG

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
13 3/4	9 5/8" / J55	36	SURFACE	231	NONE	190 sks	42.0	SURFACE	NONE
8 3/4	7" / J55	20	SURFACE	2683	NONE	350 sks lite	99.0		
						100 sks Class 'b'	21.0	surface	NONE
6 1/4	4 1/2" / J55	10.5	2500	5109	NONE	325 sks 50/50 poz	92.0	2500	NONE

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	4776							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	3894	4854	3971-4819	.34"	33	producing
B) CHACRA/LEWIS	2890	3894	3258-3702	.34"	24	producing

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

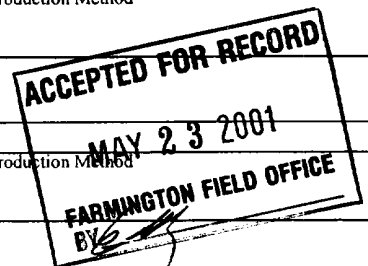
Depth Interval	Amount and Type of Material
4563-4819	54,000 gals slick water and 54,000 lbs 20/40 sand
3971-4473	50,000 gals slick water and 50,000 lbs 20/40 sand
3258-3702	113,100 lbs 20/40 sand 112,518 gals slick water

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
9/29/1980	11/15/2000	1	→		no flow				
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
	120		→					Producing	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						



(See instructions and spaces for additional data on reverse side)

D. J. Simmons, Inc.

L.V. Hamner B1A
Workover Reports

11/06/00

MIRU Key Rig 38. SDFN.

11/07/00

Blow well down. ND well head, NU BOPE. RU floor. POOH with 2 3/8" tubing, SLM. Most of the joints are bent and need to be replaced. PU retrievable bridge plug. TIH set bridge plug at 3846'. Load casing and pressure test bridge plug to 1000 psi. TOH. RU Blue Jet. Ran CBL and GSL logs. Good cement. SDFN.

11/08/00

Dump sand on top of bridge plug. TIH with 2 3/8" tbg. Spot 500 gals 7 1/2% HCL over Chacra Lewis perforation interval. TOH. RU Blue Jet and perforate from top down, one .34" diameter hole as follows: 3258', 3263', 3284', 3288', 3294', 3357', 3363', 3366', 3378', 3380', 3383', 3384', 3411', 3458', 3564', 3627', 3633', 3662', 3664', 3670', 3677', 3682', 3684', and 3702' (24 holes). PU Weatherford PPI tool and TIH. Breakdown each perforation individually with 15% HCL (1,000 gals total). SDFN.

11/09/00

Frac water in tanks heated with hot-oiler overnight. POOH with PPI tool. TIH with 3 1/2" tubing and 7" packer. Set packer at liner top (2450'). RU American Energy. Frac Chacra/Lewis with 113,100 lbs 20/40 Brady sand and 112,518 gals slick water. Average rate for first half of job was 50 bpm at 3200 psi. Well began to sand off with 1677 bbls pumped. Cut sand and re-established rate. Second half of job frac'd at 41 bpm and 3900 psi. ISIP = 550 psi, 5 min = 320 psi, 10 min = 320 psi, 15 min = 319 psi. Rig down American Energy. Flow well back. SDFN. Well flowed back approximately 700 bbls Frac fluid then died.

11/10/00

Rig down flow line. Unset packer. POOH and lay down 3 1/2" rental string and packer. RIH with 2 3/8" tubing, bridge plug stinger, and expendable check. Clean out sand and frac water using air/mist. SDFN.

11/11/00

SICP = 750 psi. Blow well down. Clean out sand and frac water by alternating natural flow and circulating with air/mist. Well making significant gas flare with 2 compressors on. SDFN.

11/12/00

SICP = 840 psi. Blow well down. Clean out sand and frac water by alternating natural flow and circulating with air/mist. Well making significant gas flare with 2 compressors on. SDFN.

11/13/00

Blow well down. RIH and tag 20' fill. Clean out sand and frac water by alternating natural flow and circulating with air/mist. SDFN. Hooked well up to sell gas overnight.

11/14/00

Sold 400 mcf overnight. Open well. Flow natural. TIH tag 25' fill on top of bridge plug. Clean out sand. Retrieve bridge plug. TOH. TIH with 2 3/8" tbg and notched collar. SDFN. Hooked up well to sell gas overnight.

11/15/00

Sold 410 mdf overnight. Open well. Continue TIH. Clean out to PBTD. Had 25' fill. Circulate with air. TOH and lay down original 2 3/8" tbg. PU new string and TIH with SN 1 joint from bottom and expendable check installed. Land tubing at 4776' ND BOPE, NU well head. Pump off expendable check. SDFN.

11/16/00

Rig down and move to A1A.

