

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐

2. NAME OF OPERATOR
Southland Royalty Company

3. ADDRESS OF OPERATOR
P.O. Drawer 570, Farmington, N.M. 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1510' FSL & 2390' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	☐	☐
FRACTURE TREAT	☐	☐
SHOOT OR ACIDIZE	☐	☐
REPAIR WELL	☐	☐
PULL OR ALTER CASING	☐	☐
MULTIPLE COMPLETE	☐	☐
CHANGE ZONES	☐	☐
ABANDON*	☐	☐
(other) Perforation & Stimulation	☒	☒

5. LEASE

NM-01772A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Reid "A"

9. WELL NO.

1-M

10. FIELD OR WILDCAT NAME

Basin Dakota/Blanco Mesa Verde

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Section 13, T29N, R10W

12. COUNTY OR PARISH 13. STATE
San Juan New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2/04/81 Perforated Dakota at 6460', 6525', 6531', 6536', 6541', 6546', 6551', 6603', 6627', 6632', 6637'. Total of 11 holes.
2/05/81 Frac'd Dakota with 74,900 gals 30# gel water, 1% KC1 and 64,900# of 20/40 sand. AIR 22 BPM, ATP 2700 psi, ISIP 1000 psi.
Perforated Mesa Verde (Pt. Lookout) at 4256', 4345', 4351', 4395', 4416', 4481'. Total of 6 holes.
2/08/81 Frac'd Mesa Verde (Pt. Lookout) with 95,412 gals fresh water and 19,000# 20/40 sand. AIR 22 BPM, ATP 1500 psi, ISIP Vac.
Perforated Mesa Verde (Cliff House/Menefee) at 3801', 3807', 3813', 3819', 3825', 3833', 3904', 3910', 3916', 3932', 3996'. Total of 11 holes.
Frac'd Mesa Verde (Cliff House/Menefee) with 98,656 gals fresh water and 69,000# of 20/40 sand. AIR 25.5 BPM, ATP 2650 psi, ISIP 1200 psi.

****CONTINUED OTHER SIDE****

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Arthur D. Hefner TITLE Drilling Clerk DATE February 17, 1981

ACCEPTED FOR RECORD

(This space for Federal or State office use)

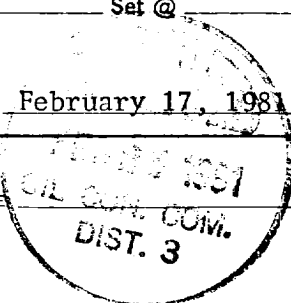
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL IF ANY:

FEB 24 1981

FARMINGTON DISTRICT

BY AW

*See Instructions on Reverse Side



Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

2/13/81

Landed 199 jts (6596.34') of 1-1/2", 2.90#,
J-55, EUE tubing at 6607'.
Packer set at 4607'.

Landed 138 jts (4384.41') of 1-1/2", 2.76#, V-55,
IJ tubing at 4395'.