CISTRIBUTION			
SANTA FE		1	
FILE			
U.S.G.\$,		1	
LAND OFFICE		1	
TRANSPORTER	OIL		
	GAS		
OPERATOR		1	
		†	·

(Date)

-110

	TRANSPORTER OPERATOR PRORATION OFFICE		CONSERVATION COME T FOR ALLOWABLE AND RANSPORT OIL AND	Effective 1-1-65	Supersedes Old C-104 and C-	
I.	Operator Southland Royalty	Company		·		
	Address					
	P.O. Drawer 570, F Reason(s) for filing (Check proper bo	- -	Other (Pleas			
	New Well X Recompletion Change in Ownership	Change in Transporter of: OII Dry G		e explainj		
	If change of ownership give name and address of previous owner					
11.	DESCRIPTION OF WELL AND				•	
	Lease Name Reid "A"	#1M Basin Dakota		Kind of Leas	Legse lor Fee Federal NM-017	
	Location T 15		· · · · · · · · · · · · · · · · · · ·	.L		
	Unit Letter;;	10 Feet From The South Lin	ne and	Feet From '	The East	
	Line of Section 13 To	wnship 29N Range	10W , NMPN	, San Ju	an Cour	ity
п.	DESIGNATION OF TRANSPOR Name of Authorized Transporter of Other	TER OF OIL AND NATURAL GA		to which areas	ved copy of this form is to be sent)	
	Plateau, Inc.	or construct [A	4775 Ind. Schl.	. Rd.,NE,	Albuquerque, NM 8711	0
	Name of Authorized Transporter of Ca Southern Union Gat		Address (Give address P.O. Box 1899		ved copy of this form is to be sent) eld, NM 87413	
	If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connect			
		th that from any other lease or pool,	No give commingling order	number:		
v. 	COMPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen	Plug Back Same Resty. Diff. Re	 s'v.
	Designate Type of Completic		X	 		
	Date Spudded 12-26-80	Date Compl. Ready to Prod. 2-14-81	Total Depth 6673		P.B.T.D. 6650'	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth	
ŀ	5668 GR	Dakota	6460'		6607 Depth Casing Shoe	
	DK: 6460'-6637'	TIBNIA ALCUA				
ŀ	HOLE SIZE	TUBING, CASING, AND	DEPTH SE		SACKS CEMENT	
	13-3/4"	10-3/4", 32.75#	232		140 sx	
	9-7/8"	7-5/8". 26.40#	2271'	·	374 sx	
	6-3/4"	5-1/2", 15.5# 1-1/2", 2.90#	2141'-6673'		433 sx	
		OR ALLOWABLE (Test must be a)	fter recovery of total volum	ne of load oil a	nd must be equal to or exceed top al	i low-
Ī	OIL WELL Date First New Oil Run To Tanks	Date of Test	pth or be for full 24 hours Producing Method (Flow		CONTRACTOR OF THE PARTY OF THE	\neg
	I	Tubing Pressure	Casta Bassa			
	Length of Test	I doing Presente	Casing Pressure	/ N	AD 7 -	
	Actual Prod. During Test	Oil-Bble.	Water - Bbls.	O.	GG 4.9 1981	
1_					DIST. 3	
,	GAS WELL Actual Prod. Teet-MCF/D	Length of Teet	Bbls. Condensate/MMCF		Greatly of Condensate	-
	723 MCF	3 hrs.			Grand Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-	in)	Choke Size	
L	Back Pressure CERTIFICATE OF COMPLIANC	1187	01.6	ONSERVA	3/4"	لــ
				ONŻEKVA	TION COMMISSION OCT 1 9 198	1
I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.		BY Original Signed by FRANK T. CHAVEZ				
			TITLE		SUPERVISOR DISTRICT # 3	_
_			This form is to	be filed in co	ompliance with RULE 1104.	
Clan Lyan			If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			
District Production Manager						
-	(Tid	(e)	All sections of table on new and rec	his form must ompleted wall	t be filled out completely for allo	w-
	3-11-	51	Fill out only Se	ctions I, II.	III, and VI for changes of own-	er,

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.