District II P.O Drawer DD, Artesia, NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals, & Natural Resources Department

Form C-104 Revised February 21, 1994 Instructions on back

Submit to Appropriate District Office 5 Copies

OIL CONSERVATION DIVISION PO Box 2088

Santa Fe. NM 87504-2088

District IV PO Box 2088, Santa			٠ - ١٠ -	Santa Fe, NM 87504-2088 LOWABLE AND AUTHORIZATION				☐ AMMENDED REPORT			
1.	RE(OR ALI Operator Na			UTHORIZA	ATION T		ORT OGRID Number		
MERIDIAN OIL, INC.								14538			
PO Box 4289							ľ	'Reason for Filing Code			
Farmington, NM 87499 DHC-100						19	CH/01-01-96				
' API Number					⁵ Poo	l Name		6 Pool Code			
30-045-24497				BLA		ERDE (PROR AS	ATED	72319 🗸			
⁷ Property Coce				* Property Name				" Well Number			
10576 1/4/M			REID A				#1M				
II. 10 Surfa	ce Locati			.L				<u> </u>			
UI or lot no. J	Section 13	Townsh 029	- 1	nge O10W	Lot.ldn	Feet from the 1510	North/South Lis	Feet from the 2390	East/West Line E	County SAN	
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11 Bottom										<u> </u>	
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				<u> </u>						_	
III. Oil an		•			26.7						
* Transporter OGRID			19 Transporter Name and Address		²⁰ POD			²¹ O/G	1	TR Location scription	
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90)18	5764 U	INDUSTRIES .S. HWY. 6 GTON, NM	64	238	2387010		0	J-13-T02	9N-R010W	
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VI. Well C 23 Spun 36 VI. Well T 36 Date New Oi 40 Choke Size 40 Choke Size 40 Choke Size 40 Choke Size 41 I hereby certicomplied with a best of my known signature: Printed Name: DOLORES DIA Title: PRODUCTION Date:	Fest Data If that the rul and that the in wledge and by the state of	33 Gas Deliver	³⁴ Ready Da ³¹ Ca y Date	36 Test Da	oing Size ate	37 Test Length 43 Gas Approved by:	Depth Set OIL CON	*Tbg. Pressure *AOF SERVATION	" Sacks Cen " Sacks Cen " Csg. Pre " Test Me N DIVISION STRICT #3	essure ethod	
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