

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

5. Lease Number
NM-01772-A

6. If Indian, All. or
Tribe Name

2. Name of Operator:

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

RECEIVED
MAR - 4 1999

Unit Agreement Name

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

OIL CON. DIV.
DIST. 3

8. Well Name & Number

Reid A #1M

9. API Well No.
30-045-24497

4. Location of Well, Footage, Sec., T, R, M

1510' FSL 2390' FEL, Sec. 13, T-29-N, R-10-W, NMPM

10. Field and Pool

Basin DK/Blanco MV

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☒ Notice of Intent

☐ Abandonment

☐ Change of Plans

☐ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☒ Other -

13. Describe Proposed or Completed Operations

It is intended to commingle the subject well according to the attached procedure and wellbore diagram.

14. I hereby certify that the foregoing is true and correct.

Signed *Duane W. Spencer* (KLM2) Title Regulatory Administrator Date 2/9/99
TLW

(This space for Federal or State Office use)

APPROVED BY /s/ Duane W. Spencer Title Team Lead, Petroleum Management Date MAR - 2 1999
CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

Reid A #1M
Dakota/Mesa Verde
DPNO 6605001 and 6605002
1510' FSL & 2390' FEL
Unit J, Sec. 13, T29N, R10W
Latitude / Longitude: 36° 43.3411' / 107° 50.0729'

Recommended Commingle Procedure

Project Summary: The Reid A #1M is a dual Dakota/Mesa Verde well completed in 1981. A packer test ran 07/1/98 indicates a packer failure. **Note: There is a 4-3/4" mill bit and 17' of 2-3/8" tubing in the hole.** No attempt will be made to remove the fish from the hole. We plan to commingle this well, replace the 1-1/2" tubing with 2-3/8" tubing, and install a plunger lift in order to keep the well unloaded. This well has not been pulled since originally completed.

1. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. **Notify BROG Regulatory (Peggy Bradfield 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS/WIMS.** Allow as much time as possible prior to pump time in case the Agency decides to witness the cement job.
2. MOL and RU workover rig. Conduct safety meeting for all personnel on location. NU relief line. Blow down well and kill with 2% KCl water as necessary. ND wellhead and NU BOP. Test and record operation of BOP rams. Have wellhead and valves serviced at machine shop to convert to a single string wellhead (2-3/8"). Test secondary seal and replace/install as necessary.
3. Set a plug with wireline in the 1.375" ID SN (6574') on the Dakota tubing. Pick up 1-1/2" tubing and RIH to the top of the packer to determine if any fill is present. If fill is present circulate any fill off of the packer. TOOH laying down the 1-1/2", 2.76#, V-55 IJ Mesa Verde tubing (set at 4395').
4. Release the Baker Model R packer with straight pickup (no rotation required). If packer will not come free, then cut 1-1/2" tubing above the packer and fish with overshot and jars with 2-3/8" tubing. TOOH with 1-1/2", 2.9#, J-55 EUE Dakota tubing (set at 6607'), laying down tubing. Check tubing for scale build up and notify Operations Engineer.
5. Pick up 2-3/8", 4.7# EUE tubing. TIH with 4-3/4" bit on 2-3/8" tubing and cleanout to top of fish at approximately 6630'. TOOH with tubing and bit.
6. TIH with one joint of 2-3/8" tubing with an expendable check on bottom and a seating nipple one joint off bottom. Broach all tubing and land at approximately 6620'. ND BOP and NU single string wellhead (2-1/16" master valve). Pump off expendable check and blow well in. Return well to production.

7. Production Operations will install plunger lift.

Recommended:

Kevin Midkiff 1/25/99
Operations Engineer

Approval:

Bruce W. Boney 1.27.99
Drilling Superintendent

Contacts:

Operations Engineer Kevin Midkiff
326-9807 (Office)
564-1653 (Pager)

Production Foreman Johnny Ellis
326-9822 (Office)
327-8144 (Pager)

1st Delivered: 11/10/81
Elevation: 5668' GL
5680' KB
Workovers: None

Reid A #1M

Current -- 1/25/1999

AIN: 6605001 (DK), 6605002 (MV)

Dakota/Mesa Verde Dual

1510' FSL, 2390' FEL

Unit J, Sec. 13, T29N, R10W, San Juan County, NM

Lat/Long: 36°43.3411", 107°50.0729"

