Form 3160-5

(August 1999) DE			FORM APPROVED OMB NO. 1004-0135 Expires: Movember 30, 2000 5. Lease Scrial No. NM-01772A 6. If Indian, Allottee or Tribe Name		
SUNDRY Do not use thi	RTS ON WELLS	5. Lease Serial No. NM-01772A			
abandoned we	II. Use form 3160-3 (AF	D) for such proposals.	6. If Indian, Allotted	e or Tribe Name	
SUBMIT IN TRI	PLICATE - Other instru	ctions on reverse 3MeDIV	7. If Unit or CA/Ag	reement, Name and/or No.	
Type of Well		-20	8. Well Name and N REID A SRC		
Name of Operator BURLINGTON RESOURCES OIL & GAS Contact:		PEGGY COLE E-Mail: pbradfield@br-inc.co	9. API Well No. 30-045-24497	9. API Well No. 30-045-24497	
3a. Address 3401 EAST 30TH FARMINGTON, NM 87402		3b. Phone No. (include area code) Ph: 505.326.9727 Fx: 505.326.9563		10. Field and Pool, or Exploratory OTERO CHA/BLANCO MV/BASIN DR	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description		i)	11. County or Parish, and State		
Sec 13 T29N R10W Mer NWSE 1510FSL 2390FEL			SAN JUAN CO	OUNTY, NM	
12. CHECK APPI	ROPRIATE BOX(ES) T	O INDICATE NATURE OF N	NOTICE, REPORT, OR OTH	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
□ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off	
_	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity	
Subsequent Report	□ Casing Repair	☐ New Construction	Recomplete	☐ Other	
☐ Final Abandonment Notice	☐ Change Plans	Plug and Abandon	☐ Temporarily Abandon		
	Convert to Injection	☐ Plug Back	☐ Water Disposal		
13. Describe Proposed or Completed Op If the proposal is to deepen direction: Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f	ally or recomplete horizontally it will be performed or provid l operations. If the operation re- pandonment Notices shall be fi- inal inspection.)	, give subsurface locations and measu e the Bond No. on file with BLM/BIA esults in a multiple completion or reco led only after all requirements, includ	red and true vertical depths of all per . Required subsequent reports shall lompletion in a new interval, a Form 3 ing reclamation, have been completed	tinent markers and zones. be filed within 30 days 160-4 shall be filed once d, and the operator has	
(9-1-01) Flow back well. (9-4-01) Blow well & CO to Rt (9-5-01) TIH w/ ret head, latch	I-34, 2757-67, 2842-52, ∄ fs. Frac Chacra w/75% c BP @ 3420'. n RBP @ 3420'. TOOH w	g. TIH w/RBP, set @ 3420'. PT 2905-15, 3010-20, 3105-15, 31 guiality foam, 20# Inr gel, 200,0 /RBP. TIH, CO to 6630'. Alterr I @ 6578'. ND BOP. NU WH. I	181-91, 3215-25, 3300-10, 335 100# 20/40 AZ sand. Flow back nate blow & flow well.	50-60 w/60 0.30"	
Well will produce as a Chacra	/Mesaverde/Dakota com	mingle under DHC-2268.			
14. I hereby certify that the foregoing is	Electronic Submission For BURLINGTON I	#7327 verified by the BLM Well RESOURCES OIL & GAS, sent to for processing by Maurice John:	the Farmington		
Name (Printed/Typed) PEGGY C	COLE	Title REPOR	T AUTHORIZER		
Signature		Date 09/24/20	001		

ACCEPTED FOR Title Approved By Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. NOV 0 7 2001 Office

THIS SPACE FOR FEDERAL OR STATE OFFICE USE