

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.  
NM-01772A

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other  
b. Type of Completion ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☒ Diff. Resvr.  
Other \_\_\_\_\_

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator  
BURLINGTON RESOURCES OIL & GAS

Contact: PEGGY COLE  
E-Mail: pbradfield@br-inc.com

8. Lease Name and Well No.  
REID A SRC 1M

3. Address 3401 EAST 30TH  
FARMINGTON, NM 87402

3a. Phone No. (include area code)  
Ph: 505.326.9271 FX: 505.326.9568

9. API Well No.  
30-045-24497

4. Location of Well (Report location clearly and in accordance with Federal requirements)

At surface NWSE Lot J 1510FSL 2390FEL

At top prod interval reported below

At total depth

10. Field and Pool, or Exploratory  
OTERO CHA/BLANCO MV/BASIN DK

11. Sec., T., R., M., or Block and Survey  
or Area Sec 13 T29N R10W Mer NMP

12. County or Parish  
SAN JUAN

13. State  
NM

14. Date Spudded  
12/26/1980

15. Date T.D. Reached  
01/03/1981

16. Date Completed  
☐ D & A ☐ Ready to Prod.  
09/06/2001

17. Elevations (DF, KB, RT, GL)\*  
5668 GL

18. Total Depth: MD 6673  
TVD

19. Plug Back T.D.: MD  
TVD

20. Depth Bridge Plug Set: MD  
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
CBL

22. Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run? ☒ No ☐ Yes (Submit analysis)  
Directional Survey? ☒ No ☐ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Casing Top*	Amount Pulled
13.750	10.750	33.000		232		140			
9.875	7.625	26.000		2271		374			
6.750	5.500	16.000	2141	6673		433			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	6576	6610						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) CHACRA	3060	3740	2724 TO 3360		60	
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
2724 TO 3360	FOAM LNR GEL, 200000 20/40 AZ SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
09/06/2001	09/06/2001	1	→	0.0	539.0	0.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI	288	307.0	→					GSI	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #7328 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

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ACCEPTED FOR RECORD

NOV 07 2001

FARMINGTON FIELD OFFICE

28b. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

30. Summary of Porous Zones: (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				OJO ALAMO	1013
				FRUITLAND	1745
				PICTURED CLIFFS	2044
				CHACRA	3060
				CLIFF HOUSE	3740
				POINT LOOKOUT	4356
				GALLUP	5560
				GREENHORN	6320
				GRANEROS	6382
				DAKOTA	6519

32. Additional remarks (include plugging procedure):  
Tubing pressure is SI. Well will produce as a Chacra/Mesaverde/Dakota commingle under DHC-2268.

33. Circle enclosed attachments:

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7. Other:     |                       |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #7328 Verified by the BLM Well Information System for BURLINGTON RESOURCES OIL & GAS.**  
Sent to the Farmington. Committed to AFMSS for processing by Maurice Johnson on 09/25/2001 ()

Name (please print) PEGGY COLE

Title REPORT AUTHORIZER

Signature \_\_\_\_\_

Date 09/24/2001

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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