

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐  
well well

2. NAME OF OPERATOR  
Tenneco Oil Company

3. ADDRESS OF OPERATOR  
Box 3249, Englewood, Colorado 80155

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 990' FSL 810' FWL "m"  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

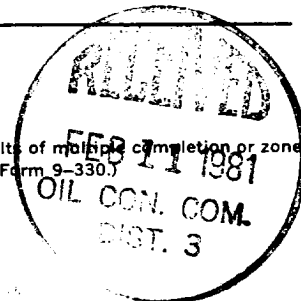
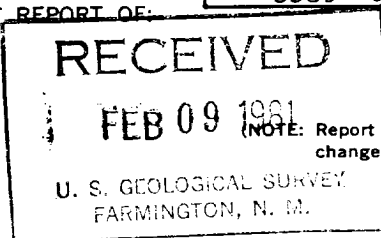
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

SUBSEQUENT REPORT OF:

☐  
☒  
☒  
☐  
☐  
☐  
☐  
☐



5. LEASE

NM-03561

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Sullivan Gas Unit A

9. WELL NO.

1E

10. FIELD OR WILDCAT NAME

Basin Dakota/Und. MV/Bl. Chacra

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 25 T29N R11W

12. COUNTY OR PARISH 13. STATE

San Juan

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

5589' gr.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1/22/81. Killed tbg. Checked for sand fill w/tbg. Sand @ 6378'. Clean out to PBTD w/N<sub>2</sub> and foam. Killed well and POOH w/tbg. RIH w/model D pkr. and set @ 4500'. Dumped 3 sx sand on top of pkr. and loaded hole w/1% KCL water. PT to 3000 PSI. Test good. RIH w/tbg. and spot 750 gals. 7½% D-1 HCL @ 4308'. POOH w/tbg. Perf'd Mesaverde w/4" premium charge gun @ 2JSPF as follows: 4070-74', 4118-22', 4128-30', 4139-41', 4146-50', 4166-68', 4224-28', 4245-52', 4306-08'. Total 26', 52 holes.

1/23/81. Break down and acidized Mesaverde perfs. w/1100 gals. 15% HCL w/600# per thous. gal. salt and 78 balls. Balled off. RIH w/WL junk basket to pkr. Frc'd. Mesaverde down casg. w/1859 bbls 1% KCL water, friction reducer, carrying 65,000# 20/40 sand. AIR: 80 BPM AIP: 1200 PSI, ISIP: 800 PSI 15 min. SIP: 680 PSI. RIH w/tbg. SN, and 2 7/8" swedge on bottom jt. Tagged sand @4490'. Clean out to pkr w/N<sub>2</sub> and foam. Landed tbg @4107'. Removed BOP & NUWH. Kicked well around Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.  
w/N<sub>2</sub> RDSU.

18. I hereby certify that the foregoing is true and correct

SIGNED \_\_\_\_\_ TITLE Asst.Div.Adm.Mgr. DATE February 3, 1981

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

NMOCC

\*See Instructions on Reverse Side

BW