Form 9-331 Dec. 1973	Form Approved. Budget Bureau No. 42–R1424		
UNITED STATES DEPARTMENT OF THE INTERIOR	5. LEASE NM-03561		
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME		
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form $9-331-C$ for such proposals.)	8. FARM OR LEASE NAME		
1 all man	Sullivan £ t A		
1. oil gas W other	9. WELL NO.		
2. NAME OF OPERATOR	1E		
Tenneco Oil Company	10. FIELD OR WILDCAT NAME		
3. ADDRESS OF OPERATOR	Basin Dakota/Bloomfield Chacra/Blan		
Box 3249, Englewood, CO 80155	11. SEC., T., R., M., OR BLK. AND SURVEY OR		
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	AREA Sec. 25, T29N, R11W		
AT SURFACE: 990' FSL, 810' FWL	12. COUNTY OR PARISH 13. STATE		
AT TOP PROD. INTERVAL:	San Juan New Mexico		
AT TOTAL DEPTH:	14. API NO.		
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,			
REPORT, OR OTHER DATA	15 ELEVATIONS (SHOW DF, KDB, AND WD)		
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF THE TEST WATER SHUT-OFF			
TEST WATER SHUT-OFF			
FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL	(NOTE: Report results of multiple completion or zone change on Form 9–330.)		
SHOOT OR ACIDIZE	(NOTE: Paped results of multiple completion or zone		
PULL OR ALTER CASING	change on Form 9–330.)		
MULTIPLE COMPLETE	Marian Marian		
CHANGE ZONES			
ABANDON* [] [] (other) Remedial work to increase production from			
tours - Manied to 1 Holle to The tease production 1101			
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state of starting any proposed work. If well is a	te all pertinent details, and give pertinent dates,		

measured and true vertical depths for all markers and zones pertinent to this work.)*

Tenneco requests permission to perform remedial work (as outlined in the attached detailed procedure) to increase production from MV/Chacra. MV will not flow due to fluid loading.

Subsurface Safety Valve: Manu. and Typ	e	Set @	Ft.
18. I hereby certify that the foregoing is	true and correct Production	on Analystate <u>December 8, 1982</u>	
	(This space for Federal or St	tate office use)	
PP (PD BY)	TITLE	DATE	
DEC 1.5 1982	*See Instructions on Re	overse Side	

DISTRICT ENGINE !

	L	LEASE	Sullivan G.U.A.			
		WELL NO.	1E -			
9-5/8	"OD, 36	LB,	K-55_CS	G.W/ 210	_sx	
TOC 0_	Surface					
7	_"OD,23	LB,_	K-55_CS	G.W/ 920	_sx	
TOC 0_						
4-1/2	2 *0D. <u>10.5</u>	& 11.6 LB,_	K-55 CS	G.W/ 225	sx	
TOC @_	4582		•			

DETAILED PROCEDURE:

- Blow down MV-Chacra. MIRUSU. Set blanking plug in long string F nipple (Dakota) NDWH. NUBOP.
- POOH w/short string. Change out F nipple w/std S.N. RIH w/tbg w/SN 1 jt off bottom. Land below MV pers @ approx. 4400'.
- 3. RR&P. Pull blanking plug on long string. RDMOSU.
- 4. Set pumping unit & test MV-Chacra.

283 2754 Charan (bevoled) 4070 MV 4306 MOD. D PKR @ 4500'. 4582 28 469 W/1.81 FN landed @ 6175 (beveled) 6195. DAKOTA 6402 6429