

BUREAU OF LAND MANAGEMENT

NM-03561

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Tenneco Oil Company		7. UNIT ABBREVIATION NAME	
3. ADDRESS OF OPERATOR P.O. Box 3249, Englewood, CO 80155		8. NAME OF LEASE NAME Sullivan Gas Unit A	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 900' FSL, 810' FWL 790'		9. WELL NO. 1E	
10. FIELD AND POOL, OR WILDCAT Basin Dakota/Chacra/MV		11. SEC. T. R. S. OR BLS. AND SUBST. OR AREA Sec. 25, T29N, R11W	
14. PERMIT NO.	15. ELEVATIONS (Show whether SP, ST, OR OR.) 5589' GR	12. COUNTY OR PARISH	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	☐	WATER SHUT-OFF	☐
FRACURE TREAT	☐	FRACURE TREATMENT	☐
SHOOT OR ACIDIZE	☐	SHOOTING OR ACIDIZING	☐
REPAIR WELL	☐	(Other)	☐
(Other)	☐	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)	
PLUG OR ALTER CASING	☐	REPAIRING WELL	☐
MULTIPLE COMPLETE	☐	ALTERING CASING	☐
ABANDON*	☐	ABANDONMENT*	☐
CHANGE PLANS	☐		
Workover	☒		

17. SURFACE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent data, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and assess pertinent to this work.)

Tenneco requests permission to repair a tubing leak in the Dakota on the referenced well according to the attached detail procedure.

18. I hereby certify that the foregoing is true and correct

SIGNED

David Hiatt

TITLE Sr. Admin. Analyst

DATE 1/19/88

(Tl's space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

FEB 02 1988

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

BY

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NEOCC

283

6774W/2/JWC

LEASE Sullivan "A"

WELL NO. 1E

CASING:

9-5/8 "OD, 36 LB, K-55 CSG W/ 210 SX

TOC @ surf . HOLE SIZE 12-1/4 DATE: 12/16/80

REMARKS

7 "OD, 23 LB, K-55 CSG W/ 920 SX

TOC @ . HOLE SIZE 8-3/4 DATE: 12/23/80

REMARKS

4-1/2 "OD, 10.5, 11.6 LB, K-55 CSG W/ 225 SX

TOC @ 4582 . HOLE SIZE 6-1/4 DATE: 12/29/80

REMARKS

TUBING:

2-3/8" "OD, 4.7 LB, J-55 GRADE, 8 RD, EUE CPLG

LANDED @ 4300' . SN, PACKER, ETC.

2-3/8 "OD, 4.7 LB, J-55 GRADE, 8 RD, BEV CPLG

LANDED @ 6175' . PACKER, @ 4500'

PUMP 1-1/4" RODS 3/4 - 4300' ANCHOR

DETAILED PROCEDURE:

1. Blow well dn. MIRUSU. Kill well w/2% CK1 wtr. NDWH. NUBOP.
2. POOH w/rods and pump, laying dn. POOH w/short string.
3. POOH w/longstring. Redress seal assembly.
4. RIH w/longstring, hydrotesting to 2000 psi. Replace any bad jts.
5. Land tbg in pkr. *RIH w/short string.*
6. NDBOP. NUWH. Swab well in *(Dakota)*.
7. RDMOSU.

2754
2868

4070
4308

MODEL D
4500

4582

4750

6195
6402

6430