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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instruction

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

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	TO THA	אסרנ	ORT OIL	VIAD L	*ATUN	, ne (3/1)	Well A				
AMOCO PRODUCTION COMPANY						3004524498					
	00 8020	1		_							
					Other (l'Id	ase explain	n)				
Oil		•	/			,					
Casinghea	20 026	Conden	Side (II)								
AND LE	ASE						- 1 20:-4	(1	le:	se No.	
_	Well No. 1E				io a	•			_	35610	
	990			FSL	Line and	81	lO Fee	et From The	FWL	Line	
_ :) N	. Feet Fr				~				County	
P		Range			, NMPM			9 - 111			
SPORT	ER OF O	IL AN	D NATU	RAL G	AS	base to wh	ich approved	copy of this f	urm is to be se	w)	
	or Conde	n sale				30TH	STREET.	FARMIN	GTON, N	87401	
shord Gas		or Dry	Gas 🗍	Address	(Give ada	ress to wh	ich approved	copy of this f	orm is to be se	w)	
MPANY	<u></u>	J. D.)		P.O.	. BOX	1492,	EL PASC), TX 7			
Unit	Sec.	Twp.	Rge.	is gas ac	ctually con	nocted?	When	?			
from any o	ther lease of	pool, gi	ve comming	ling order	aumber:						
								Due Back	Same Res'v	Diff Res'v	
- (X)	Oil Wel	u '	Gas Well	i	i_i_	orkover	Deepen	İ	I	<u></u>	
Date Compl. Ready to Prod.				Total D	Total Depth				P.B.T.D.		
Name of Producing Formation				Top Oil	Top Oil/Gas Pay				Tubing Depth		
				J				Depth Case	ng Shoe		
								Depth Case	ng Shoe		
	TUBINO	i, CAS	ING AND	СЕМЕ	NTING	RECOR	D.	Depth Cass		ENT	
	TUBING		ING AND	СЕМЕ	NTING DE	RECOR PTH SET	.D	Depth Case	SACKS CEM	ENT	
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	CASING & T	TUBING	SIZE	si be equa	DE	PTH SET		us depth or be			
ST FOR recovery of Date of	RALLOV ficial volum	TUBING	SIZE	st be equa	DE	PTH SET	lowable for th	us depth or be	SACKS CEM		
ST FOR recovery of Date of	CASING & T	TUBING	SIZE	st be equa	DE	PTH SET	lowable for th	choke Siz	SACKS CEM		
ST FOR recovery of Date of	R ALLOW of total volum Test	TUBING	SIZE	Produc Casing	DE	eed top all	ionable for th	us depth or becc.)	SACKS CEM		
ST FOR recovery of Date of Tubing	R ALLOW of total volum Test	TUBING	SIZE	Produc Casing	DE di to or excing Metho	eed top all	lowable for th	Choke Siz	SACKS CEM		
ST FOR recovery of Date of Tubing Oil - Bit	R ALLOW of total volum Test	TUBING	SIZE	Produc Casing Water	DE di to or excing Metho	eed top all d (Flow, p	ionable for the sump, gas lift.	Choke Siz	SACKS CEM		
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.