

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT - " for such proposals

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Designation and Serial No. <b>NM-03561</b>
2. Name of Operator <b>AMOCO PRODUCTION COMPANY</b>		6. If Indian, Allottee or Tribe Name
Attention: <b>Pat Archuleta</b>		7. If Unit or CA, Agreement Designation
3. Address and Telephone No. <b>P.O. BOX 800 DENVER, COLORADO 80201</b>		8. Well Name and No. <b>Sullivan A #1E</b>
<b>303-830-5217</b>		9. API Well No. <b>3004524498</b>
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>990' FSL 810' FWL Sec. 25 T 29N R 11W UNIT M</b>		10. Field and Pool, or Exploratory Area <b>Chacra/Mesaverde/Dakota</b>
		11. County or Parish, State <b>San Juan New Mexico</b>

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent <input type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input type="checkbox"/> Other <u>Correction</u> <input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Amoco Production Company requests permission plug and abandon the Chacra and Mesaverde formations of this well and return production to the Dakota formation. Per the attached procedures.

If you have any technical questions contact Steve Webb at (303) 830-4206.

RECEIVED  
MAR 25 1997

OIL CON. DIV.  
DIST. 2

14. I hereby certify that the foregoing is true and correct.  
Signed Pat Archuleta Title Staff Assistant Date 03-12-1997

(This space for Federal or State office use)

Approved by /s/ Duane W. Spencer Title \_\_\_\_\_ Date MAR 21 1997  
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

**Sullivan A #1E**

**Orig. Comp. 3/81**

**TD = 6429', PBTD = 6420'**

**Elevations: GL = 5589', KB = 5601' (estimated)**

**Page 2 of 2**

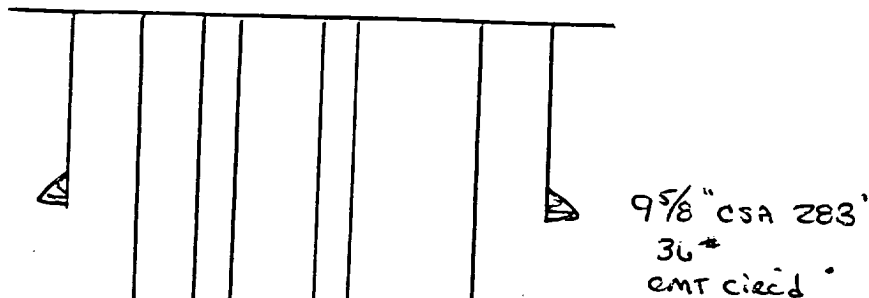
1. Check location for anchors. Install if necessary. Test anchors.
2. MIRUSU. Blow down well. Kill if necessary with KCL water. NDWH. NUBOP.
3. POOH with 2 3/8" long string and 2 3/8" short string. RIH with 2 3/8" tbg. Spot 70 sx (150% of casing volume) cement from 4308' to 4070'. Pull out of cement plug. WOC.
4. Spot 32 sx (150% of casing volume) cement from 2868' to 2754'. Pull out of cement. WOC.
5. Test csg integrity to 500#.
6. RIH with 2 3/8" tbg. DO cement plugs and Model D packer. CO to PBTD. TOOH w/ tubing.
7. TIH with 2 3/8" tbg (1/2 mule shoe on bottom w/ seating nipple 1 jt up). Set tbg at 6290-6300'. Flow/swab test well. Turn well over to production.

# Amoco Production Company

## ENGINEERING CHART

SUBJECT SULLIVAN A 1E  
M 25-29N-11W

Sheet No \_\_\_\_\_ Of \_\_\_\_\_  
File \_\_\_\_\_  
Appn \_\_\_\_\_  
Date 4-26-91  
By GMK



### WB Well Connects:

- ① Prod csg, Good P&S on (cc-mv)
- ② Rds in Hole

### TBG INFO:

Short  $\Rightarrow$  2 3/8" TSA ~~4448~~ w/ F.N. ope  
x 4' Perf Sub SA ~~374~~

Long  $\Rightarrow$  2 3/8" TSA ~~4448~~ 6306'  
F.N. ope + B&H JTS

\* Note: Plug stuck in B&H  
4 holes @ 6032-90

PKR SA 4500'

7" CSA 4750'  
23#

CMT: 1ST STAGE: 385 SXS  
2ND STAGE: 535 SXS

4 1/2" LSA 4582'-6429'  
10.5#  
CMT w/ 225 SXS

PBD = 6420'

### GOAL:

- ① C/O Fill ~~DA~~ M&E OK
- ② Remove Plug in Long string from SN
- ③ Remove Perf Sub for Short string
- ④ Set Long string @ 6310'  
Set Short string @ 4150'

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7. If Unit or CA, Agreement Designation

8. Well Name and No.

Sullivan A

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9. API Well No.

3004524498

10. Field and Pool, or Exploratory Area

Chacra/Mesaverde/Dakota

11. County or Parish, State

San Juan

New Mexico

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

AMOCO PRODUCTION COMPANY

Attention:

Pat Archuleta

3. Address and Telephone No.

P.O. BOX 800 DENVER, COLORADO 80201

303-830-5217

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990' FSL

810' FWL

Sec. 25 T 29N R 11W

UNIT M

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other \_\_\_\_\_
- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

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Amoco Production Company requests permission plug and abandon this well per the attached procedures.

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RECEIVED  
57 MAR -7 PM 12:30  
070 PM 12:30

14. I hereby certify that the foregoing is true and correct

Signed

*Pat Archuleta*

Title

Staff Assistant

Date

03-04-1997

(This space for Federal or State office use)

Approved by

Title

Date

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NMOC

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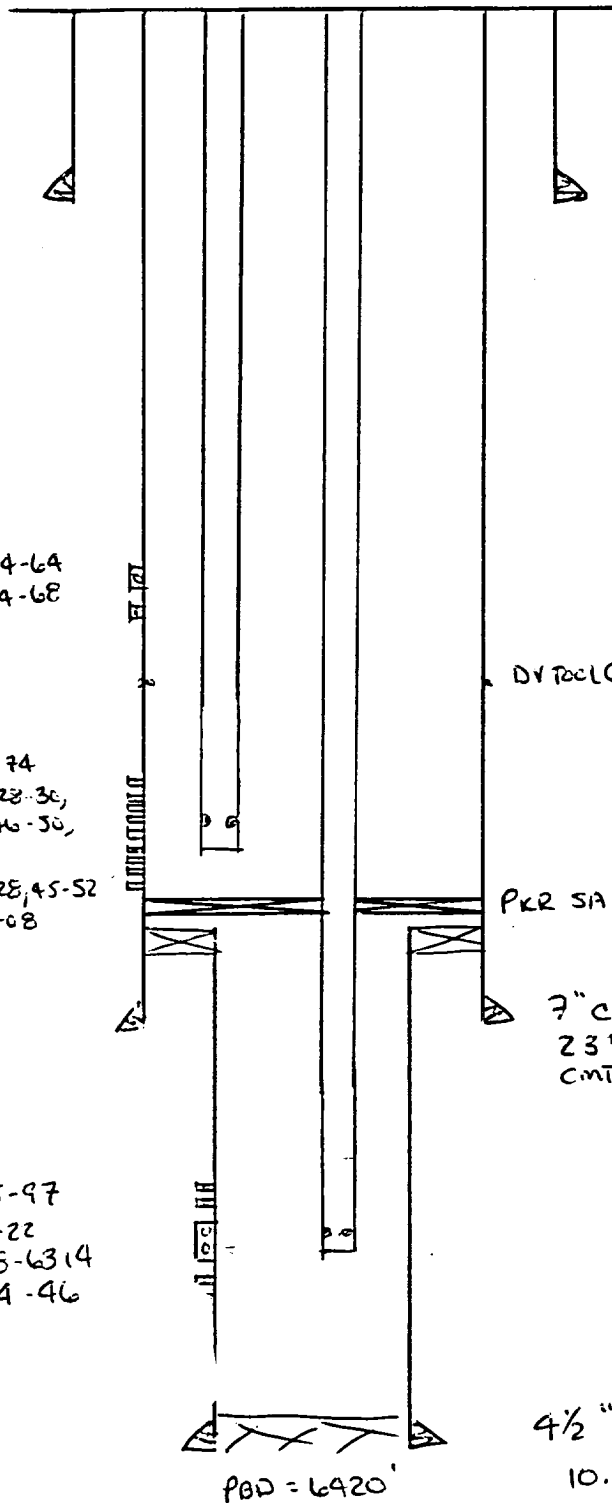
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 Date 4-26-94  
 By GMLK

SUBJECT SULLIVAN A 1E  
M 25-29N-11W



9 5/8" CSA 283'  
 36\*  
 CMT circ'd.

### WB Well Comments:

- ① Prod csg, Good PMS BN (see map)
- ② Rads in Hole

### TBG INFO:

Short  $\Rightarrow$  2 3/8" TSA ~~4442~~ w/F.N. appk  
 x 4' PERF SUB SA ~~3442~~

Long  $\Rightarrow$  2 3/8" TSA ~~4442~~ 6306'  
 F.N. appk + BAST JTS

\* NOTE: Plug stacking BHM  
 4 holes @ 6032-90

DT TOOL @ 2941'

PKR SA 4500'

7" CSA 4750'  
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CMT: 1ST STAGE: 385 SXS  
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4 1/2" LSA 4582'-6429'  
 10.5\*  
 CMT w/ 225 SXS

### GOAL:

- ① C/O Fill on M & DK
- ② REMOVE Plug in Long string from SN
- ③ REMOVE Perf Sub in Short string
- ④ Set Long string @ 6310'  
 Set Short string @ 4150'