Form 3160-5 (November 1994)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED						
Budget Bureau No. 1004-0135						
Expires November 30, 2000						

5. Lease Serial No.

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SUNDRY NOTICES	NMNM03561		
Do not use this form for abandoned well. Use For	6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE	7. If Unit or CA/Agreement, Name and/or No NMNM076111		
1. Type of Well Oil X Gas Well Other  2. Name of Operator	8. Well Name and No. Sullivan A 1E		
XTO ENERGY INC.			O A DI MA'AII NIO
3a. Address	3b. Ph	oneNo. (include area code)	9. API Well No. 30 - 045 - 24498
2700 Farmington Ave., Bldg. K. Ste		101505-324-1090	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Descrip			Otero Chacra / Basin Dakota
990'FSL & 810'FWL, Sec 25, T29N, R1	.1W		11 Canada and Parish Contra
			11. County or Parish, State
			SAN JUAN NM
12. CHECK APPROPR	HATE BOX(ES) TO INDICATI	E NATUREOF NOTICE, REP	ORT,OROTHERDATA
TYPE OF SUBMISSION		TYPE OF ACT	TON
Notice of Intent	Acidize	Deepen Prod	duction (Start/Resume) Water Shut-Off
	Alter Casing		amation Well Integrity
X Subsequent Report		듬	
_	Casing Repair	<del></del>	omplete X OtherAbandon MV &
Final Abandonment Notice	Change Plans	· ·	downhole commingle
	Convert to Injection	Plug Back Wate	er Disposal CH & DK
Attach the Bond under which the work will be per following completion of the involved operations. If testing has been completed. Final Abandonment's determined that the final site is ready for final inspect 3/14/02 - 4/16/02: Moved in comp w/2-3/8" tbg (DK long string). TOH w/Model D packer. Set CIBP more than 0.5 BPM. Drld out cemeratainer @ 3,892'. Acidized MV @ 2 BPM. Sqzd MV perfs 4,070'-4 cu-ft/sx). Drld out cement retarsqueezed MV perfs to 500 psig for 6,366'. TIH w/2-3/8" tbg. Remov 6,195'-6,402'. PBTD 6,430'. Swa CH/DK. MV perfs are abandoned.	the operation results in a multiplotices shall be filed only after a footien. Install of the property of the p	ed BOP. TOH w/2-3/8" ed BOP. TOH w/2-3/8" tool. Milled over Ba retainer @ 3,892' Ran bit & scraper HCl acid. Establishe ss G cement + additiv out hard cement fr/3, K. Drld out CIBP @ 4 @ 6,295'. CH perfs:	'tbg (CH/MV short string). TOH aker Model D packer at 4,500'. Could not pump into MV perfs through MV perfs. Set cement ed injection rate into MV perfs (mixed @ 15.8 ppg & 1.18,892'-4,308'. Pressure tested 4,620'. Cleaned out fill to 2,754'-2,868'. DK perfs:
0	utio D	Operations Eng	ACCEPTED FOR RECOR
	S SPACE FOR FEDERAL	T	
Approved by		Title	Date JUL 0 3 2002
Conditions of approval, if any, are attached. Approval certify that the applicant holds legal or equitable title to	of this notice does not warrant of those rights in the subject leas	Office	FARMINGTON