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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER -	7. Unit Agreement Name
2. Name of Operator Tenneco Oil Company	8. Farm or Lease Name State N
3. Address of Operator P.O. Box 3249, Englewood, CO 80155	9. Well No. #1
4. Location of Well UNIT LETTER M, 1100 FEET FROM THE South LINE AND 790 FEET FROM THE West LINE, SECTION 32 TOWNSHIP 29N RANGE 9W NMPM.	10. Field and Pool, or Wildcat Basin Dakota
15. Elevation (Show whether DF, RT, GR, etc.)	12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/1/80 Spudded 12-1/4" hole @ 1:30 p.m. 9/30/80. Drilled to 273'. Circulate hole. POOH w/bit. Ran 6 jts. 9-5/8" 36# csg set @ 268'. Cmt w/300 sxs CL-B w/2% CACL₂. Circ. cmt to surface. Reduce hole to 8-3/4" continue drilling to 3000'. Run 70 jts. of 7" 23# csg. Set @ 3000' Cmt w/300 sx 50/50 POX mix, 4% gel, followed w/150 sx CL-B w/2% CACL₂. Set slips NUBOE. Reduced hole to 6-1/4" continued drilling to TD @ 6758-10/7/80. Run 96 jts 4-1/2" 10.5# csg. Cmt w/220 sx B-J Lite w/.4% D-20. Tail in w/.4% D-20. TOL @ 2853'. Reverse out 20 bbls CW-100 & trace of cmt.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Frank T. Chavez TITLE Asst. Div. Adm. Mgr. DATE 11/4/80

Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT # 3

NOV 10 1980

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: