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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> 5. State Oil & Gas Lease No.
1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator Tenneco Oil Company 3. Address of Operator Box 3249, Englewood, Colorado 80155 4. Location of Well UNIT LETTER <u>M</u> , <u>1100</u> FEET FROM THE <u>South</u> LINE AND <u>790</u> FEET FROM THE <u>West</u> LINE, SECTION <u>32</u> TOWNSHIP <u>29N</u> RANGE <u>9W</u> NMPM.		7. Unit Agreement Name 8. Farm or Lease Name State N 9. Well No. 1 10. Field and Pool, or Wildcat Basin Dakota
15. Elevation (Show whether DF, RT, GR, etc.)		12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	Shoot or acidize, fracture treat <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/2 MIRUSU. Tallyed tbg, RIH w/tbg & 3-7/8" bit. Tag cmt @ 6664'. Drill out to 6752' PT csg. to 3500 PSI. Circ'd hole w/1% KCL water. Spot 500 gals 7½% DI-HCL. POOH w/tbg Perf'd Dakota (2JSPF) 6572-78', 6620-34', 6642-46', 6684-92', 6696-6700', 6706-10', 6722-26', 6730-40',. Acidize w/2200 gals 15% HCL & 162 balls. Breakdown pres. 1540 PSI acid away rate: 70 BPM @ 1500 PSI. Ball off complete. Frac'd Dakota w/80,000 gals 30# XL gel, 80,000# 20/40 sand, and 25,000# 10/20 sand. AIR: 73 BPM, AIP: 1750 PSI, ISIP: 400 PSI, 15 mins SIP: 200 PSI.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles Gholson TITLE Asst.Div.Adm.Mgr DATE 12 November, 1980

APPROVED BY Original Signed by CHARLES GHOLSON DEPUTY OIL & GAS INSPECTOR, DIST #3 DATE NOV 26 1980

CONDITIONS OF APPROVAL, IF ANY: