

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		OIL WELL ☐		GAS WELL ☒		DRY ☐		OTHER ☐	
b. TYPE OF COMPLETION		NEW WELL ☒		WORK OVER ☐		DEEPEN ☐		PLUG BACK ☐	
				DIFF. RESVR. ☐				OTHER ☐	
2. Name of Operator Tenneco Oil Company									
3. Address of Operator P.O. Box 3249, Englewood, Colorado 80155									
4. Location of Well UNIT LETTER <u>M</u> LOCATED <u>1100</u> FEET FROM THE <u>South</u> LINE AND <u>790</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>32</u> TWP. <u>29N</u> RGE. <u>9W</u> NMPM									
15. Date Spudded 9/30/80		16. Date T.D. Reached 10/7/80		17. Date Compl. (Ready to Prod.) 11/24/80		18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead --	
20. Total Depth 6758'		21. Plug Back T.D. 6752'		22. If Multiple Compl., How Many		23. Intervals Drilled By Rotary Tools 0'-TD		Cable Tools --	
24. Producing Interval(s), of this completion - Top, Bottom, Name 6572-6740' Dakota								25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run IND/GR CF/DL								27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)									
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD	
9-5/8"		36#		268'		12-1/4"		300 sx CL-B w/2% CACL ₂	
7"		23#		3000'		8-3/4"		300 sx 50/50 POZ 4% gel 150 sx CL-B	
4-1/2"		10.5#		6758'		6-1/4"		220 sx BJ-Lite, 4% D-40	
29. LINER RECORD									
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN	
4-1/2"		2853'		6758'					
30. TUBING RECORD									
SIZE		DEPTH SET		PACKER SET					
2-3/8"		6572'							
31. Perforation Record (Interval, size and number)					32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.				
6572-78'		6706-10'		2 JSPF		DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
6620-34'		6722-26'		54' 108 holes		6572-6740'		500 gals 7 1/2% DI-HCL	
6642-46'		6730-40'						2200 gals 15% HCL, 162 balls	
6684-92'								80,000 gals 30# XL gel 80,000#	
6696-6700'								20/40 sand & 25,000# 10/20 sand	
33. PRODUCTION									
Date First Production 11/25/80		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing						Well Status (Prod. or Shut-in) Shut-in	
Date of Test 11/25/80		Hours Tested 3 hrs.		Choke Size 3/4"		Prod'n. For Test Period		Oil - Bbl. Gas - MCF Q= 4569	
Flow Tubing Press. 312 PSI		Casing Pressure 807 PSI		Calculated 24-Hour Rate		Oil - Bbl. Gas - MCF AOF= 5453		Water - Bbl. Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold								Test Witnessed By	
35. List of Attachments Electric logs forwarded by Schlumberger.									
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.									
SIGNED		TITLE Asst. Div. Adm. Mgr.						DATE 12/17/80	

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filled in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House 3882'	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee 4091'	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout 4264'	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos 4448'	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup 5181'	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn 6101'	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota 6440'	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 6572' to 6740'	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet	_____
No. 2, from _____ to _____ feet	_____
No. 3, from _____ to _____ feet	_____
No. 4, from _____ to _____ feet	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
3882'	4091'	209	Cliffhouse				
4091'	4264'	173	Menefee				
4264'	4448'	184	Point Lookout				
4448'	4791'	343	Upper Mancos				
4791'	5181'	390	Gallup				
5181'	5653'	472	Lower Mancos				
5653'	6101'	448	Greenhorn				
6101'	6440'	339	Graneros				
6440'	TD	300'	Dakota				