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DISTRIBUTION		
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LAND OFFICE		_
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104
Supersedes Oid C-104 and C-

L	SANTA FE	. REQUEST I	OR ALLOWABLE	Effective 1-1-65
L	FILE		AND	
- 1	U.S.G.S.	AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL (GAS
ſ	LAND OFFICE			
ı	OIL			
- 1	TRANSPORTER GAS			
ŀ	OPERATOR			
ŀ				
1.	PRORATION OFFICE			
- 1	Operator Tenneco Oil Company			
- 1	Tenneco OII Company			
	Address			
1	P.O. Box 3249, Engle	wood, Colorado 80155		
ł	Reason(s) for filing (Check proper box)		Other (Please explain)	
i	New We!I	Change in Transporter of:		
1	Recompletion	Oil Dry Gas	. []	
		Casinghead Gas Conden	sate T	•
1	Change in Ownership			
	If change of ownership give name			
	and address of previous owner			
H.	DESCRIPTION OF WELL AND L	EASE	rmation Kind of Lea	i Legse No
,	Lease Name	Well No. Pool Name, mersaling to	S S	al or Fee State
	State N	#1 Basin Dakota	State, Pecer	di ci ree State
	Location			
	1	O Feet From The South Line	e and 790 Feet From	The West
	Unit Letter M : 110	O Feet From The BOUCH C		
		. 20st Bence	W , NMPM,	San Juan County
	Line of Section 32 Tow	mahip 29N Ronge S	5W ,	our out.
			_	
m.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	S Address (Give address to which appr	oved copy of this form is to be sent!
	Name of Authorized Transporter of Oil	or Condensate 🙀	Wadiess (Othe appliess to purem obb.	
	Conoco		Box 460, Hobbs, New 1	1ex1co 88240
	Name of Authorized Transporter of Cas	inghead Gas or Dry Gas X	Address (Give address to which appr	oved copy of this form is to be sent)
	El Paso Natural Gas		Box 990, Farmington,	New Mexico 87401
		Unit Sec. Twp. P.ge.		hen
	If well produces oil or liquids,		No !	ASAP
	give location of tanks.	1 14 1 02 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	<u></u>	
	If this production is commingled wit	h that from any other lease or pool,	give commingling order number:	
IV.	COMPLETION DATA		New Well Workover Deepen	Plug Back Same Resty. Diff. Rest
	Designate Type of Completion	O1 U1.	1	
	Designate Type of Completion)n = (A) X	X	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	9/30/80	11/24/80	6758'	6752'
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Lievations (D1, Italy, X1, OX, Cici)	Dakota	6572 *	6572'
				Depth Casing Shoe
	5550 501 66	00 241 6642 461 6694-9	ှ ၊	
	Perforations 6572-78', 66	20-34', 6642-46', 6684-9	2',	
	Perforations 6572-78', 66 6696-6700',	6706-10', 6722 - 26', 6730	-40'	
	Perforations 6572-78', 66 6696-6700',	6706-10', 6722-26', 6730 TUBING, CASING, AN	-40' D CEMENTING RECORD	
	Perforations 6572-78', 66 6696-6700',	6706-10', 6722-26', 6730 TUBING, CASING, AN CASING & TUBING SIZE	-40' D CEMENTING RECORD DEPTH SET	SACKS CEMENT
	6696-6700',	6706-10', 6722-26', 6730 TUBING, CASING, AND CASING & TUBING SIZE 9-5/8" 36#	D CEMENTING RECORD DEPTH SET 2681	SACKS CEMENT
	6696-6700', HOLE SIZE 12-1/4"	6706-10', 6722-26', 6730 TUBING, CASING, ANI CASING & TUBING SIZE 9-5/8" 36# 7" 23#	-40' D CEMENTING RECORD DEPTH SET 268' 3000'	SACKS CEMENT 300 sx 450 sx
	6696-6700', HOLE SIZE 12-1/4" 8-3/4"	6706-10', 6722-26', 6730 TUBING, CASING, AND CASING & TUBING SIZE 9-5/8" 36#	D CEMENTING RECORD DEPTH SET 2681	SACKS CEMENT
	6696-6700', HOLE SIZE 12-1/4"	6706-10', 6722-26', 6730 TUBING, CASING, ANI CASING & TUBING SIZE 9-5/8" 36# 7" 23# 4-1/2" 10.5#	-40' D CEMENTING RECORD DEPTH SET 268' 3000' 6758'	\$ACKS CEMENT 300 sx 450 sx 220 sx
	6696-6700', HOLE SIZE 12-1/4" 8-3/4" 6-1/4"	6706-10', 6722-26', 6730 TUBING, CASING, ANI CASING & TUBING SIZE 9-5/8" 36# 7" 23# 4-1/2" 10.5#	-40' D CEMENTING RECORD DEPTH SET 268' 3000' 6758' 16572' after recovery of total volume of load of	SACKS CEMENT 3.00 SX 450 SX 220 SX il and must be equal to or exceed top alic
v.	6696-6700', HOLE SIZE 12-1/4" 8-3/4" 6-1/4" TEST DATA AND REQUEST F	6706-10', 6722-26', 6730 TUBING, CASING, ANI CASING & TUBING SIZE 9-5/8" 36# 7" 23# 4-1/2" 10.5#	-40' D CEMENTING RECORD DEPTH SET 268' 3000' 6758' 16572' after recovery of total volume of load of	SACKS CEMENT 3.00 SX 450 SX 220 SX il and must be equal to or exceed top alic
v.	6696-6700', MOLE SIZE 12-1/4" 8-3/4" 6-1/4" TEST DATA AND REQUEST FOOL WELL	6706-10', 6722-26', 6730 TUBING, CASING, ANI CASING & TUBING SIZE 9-5/8" 36# 7" 23# 4-1/2" 10.5#	-40' D CEMENTING RECORD DEPTH SET 268' 3000' 6758' 16572' after recovery of total volume of load of	SACKS CEMENT 3.00 SX 450 SX 220 SX il and must be equal to or exceed top alic
v.	6696-6700', HOLE SIZE 12-1/4" 8-3/4" 6-1/4" TEST DATA AND REQUEST F	6706-10', 6722-26', 6730 TUBING, CASING, ANI CASING & TUBING SIZE 9-5/8" 36# 7" 23# 4-1/2" 10.5# 12-3/8" OR ALLOWABLE (Test must be a able for this di	-40' D CEMENTING RECORD DEPTH SET 268' 3000' 6758'	SACKS CEMENT 3.00 SX 450 SX 220 SX il and must be equal to or exceed top alic
V	HOLE SIZE 12-1/4" 8-3/4" 6-1/4" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks	706-10', 6722-26', 6730 TUBING, CASING, ANI CASING & TUBING SIZE 9-5/8" 36# 7" 23# 4-1/2" 10.5# 2-3/8" OR ALLOWABLE (Test must be a able for this defined to the contract of the contra	-40' D CEMENTING RECORD DEPTH SET 268' 3000' 6758' 16572' after recovery of total volume of load of	SACKS CEMENT 300 SX 450 SX 220 SX if and must be equal to or exceed top alic
V	6696-6700', MOLE SIZE 12-1/4" 8-3/4" 6-1/4" TEST DATA AND REQUEST FOOL WELL	6706-10', 6722-26', 6730 TUBING, CASING, ANI CASING & TUBING SIZE 9-5/8" 36# 7" 23# 4-1/2" 10.5# 12-3/8" OR ALLOWABLE (Test must be a able for this di	-40' D CEMENTING RECORD DEPTH SET 268' 3000' 6758' 6572' infer recovery of total volume of load of epith or be for full 24 hours) Producing Method (Flow, pump, gas)	SACKS CEMENT 300 SX 450 SX 220 SX il and must be equal to or exceed top alic
V	HOLE SIZE 12-1/4" 8-3/4" 6-1/4" TEST DATA AND REQUEST FOIL, WELL Date First New Oil Run To Tanks Length of Test	CASING & TUBING SIZE 9-5/8" 36# 7" 23# 4-1/2" 10.5# 2-3/8" OR ALLOWABLE (Test must be able for this did not processore	-40' D CEMENTING RECORD DEPTH SET 268' 3000' 6758' 16572' after recovery of total volume of load of epith or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure	SACKS CEMENT 300 SX 450 SX 220 SX il and must be equal to or exceed top alic
v	HOLE SIZE 12-1/4" 8-3/4" 6-1/4" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks	706-10', 6722-26', 6730 TUBING, CASING, ANI CASING & TUBING SIZE 9-5/8" 36# 7" 23# 4-1/2" 10.5# 2-3/8" OR ALLOWABLE (Test must be a able for this defined to the contract of the contra	-40' D CEMENTING RECORD DEPTH SET 268' 3000' 6758' 6572' infer recovery of total volume of load of epith or be for full 24 hours) Producing Method (Flow, pump, gas)	SACKS CEMENT 300 SX 450 SX 220 SX if and must be equal to or exceed top alic lift, etc.) Choice Size
V.	HOLE SIZE 12-1/4" 8-3/4" 6-1/4" TEST DATA AND REQUEST FOIL, WELL Date First New Oil Run To Tanks Length of Test	CASING & TUBING SIZE 9-5/8" 36# 7" 23# 4-1/2" 10.5# 2-3/8" OR ALLOWABLE (Test must be able for this did not processore	-40' D CEMENTING RECORD DEPTH SET 268' 3000' 6758' 16572' after recovery of total volume of load of epith or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure	SACKS CEMENT 300 SX 450 SX 220 SX if and must be equal to or exceed top alic lift, etc.) Choice Size
v	HOLE SIZE 12-1/4" 8-3/4" 6-1/4" TEST DATA AND REQUEST FOIL, WELL Date First New Oil Run To Tanks Length of Test	706-10', 6722-26', 6730 TUBING, CASING, ANI CASING & TUBING SIZE 9-5/8" 36# 7" 23# 4-1/2" 10.5# 2-3/8" OR ALLOWABLE (Test must be a able for this di Date of Test Tubing Pressure	-40' D CEMENTING RECORD DEPTH SET 268' 3000' 6758' 16572' after recovery of total volume of load of epith or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure	SACKS CEMENT 300 SX 450 SX 220 SX if and must be equal to or exceed top alic lift, etc.) Choice Size
v	HOLE SIZE 12-1/4" 8-3/4" 6-1/4" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	TUBING, CASING, ANI TUBING, CASING, ANI CASING & TUBING SIZE 9-5/8" 36# 7" 23# 4-1/2" 10.5# 2-3/8" OR ALLOWABLE (Test must be a able for this di Date of Test Tubing Pressure	DEPTH SET 268 3000 6758 6572 sifter recovery of total volume of load of epih or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbls.	SACKS CEMENT 300 SX 450 SX 220 SX if and must be equal to or exceed top alic bit, etc.
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V	HOLE SIZE 12-1/4" 8-3/4" 6-1/4" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D C= 4569	CASING & TUBING SIZE 9-5/8" 36# 7" 23# 4-1/2" 10.5# 2-3/8" OR ALLOWABLE (Test must be able for this did to 101-Bble. Cangth of Test Cangt	DEPTH SET 268 3000 6758 6572 sifter recovery of total volume of load of epih or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbls.	SACKS CEMENT 300 SX 450 SX 220 SX if and must be equal to or exceed top alic Choke Size Gravity of Condensate Choke Size
v	HOLE SIZE 12-1/4" 8-3/4" 6-1/4" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 0= 4569 Testing Method (pitot, back pr.)	TUBING, CASING, ANI CASING & TUBING SIZE 9-5/8" 36# 7" 23# 4-1/2" 10.5# 2-3/8" OR ALLOWABLE (Test must be able for this di Date of Test Tubing Pressure Cil-Bbls. Length of Test 3 hrs. Tubing Pressure (Shut-in)	DEPTH SET 268 * 3000 * 6758 * 36572 * after recovery of total volume of load of epith or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bhls. Bhls. Condensate/MMCF Casing Pressure (Shut-in)	SACKS CEMENT 300 SX 450 SX 220 SX il and must be equal to or exceed top alic Choke Size Gravity of Condensate Choke Size 3/4"
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	HOLE SIZE 12-1/4" 8-3/4" 6-1/4" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 0= 4569 Testing Method (pitot, back pr.) Back Pressure CERTIFICATE OF COMPLIAN	TUBING, CASING, ANI CASING & TUBING SIZE 9-5/8" 36# 7" 23# 4-1/2" 10.5# 2-3/8" OR ALLOWABLE (Test must be a able for this di Date of Test Tubing Pressure Cil-Bbls. Length of Test 3 hrs, Tubing Pressure (Shut-in) 1725 PSI	DEPTH SET 268 3000 6758 6572 after recovery of total volume of load of epith or be for full 24 hours Producing Method (Flow, pump, gas) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) 1775 PST OIL CONSERY	SACKS CEMENT 300 SX 450 SX 220 SX 220 SX Choke Size Gae-MCF Choke Size 3/4" VATION COMMISSION
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	HOLE SIZE 12-1/4" 8-3/4" 6-1/4" TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 0=4569 Testing Method (pitot, back pr.) Back Pressure CERTIFICATE OF COMPLIAN I hereby certify that the rules and	TUBING, CASING, ANI CASING & TUBING SIZE 9-5/8" 36# 7" 23# 4-1/2" 10.5# 2-3/8" OR ALLOWABLE (Test must be able for this did be for this	DEPTH SET 268 1 3000 1 6758 1 6572 1 Sifter recovery of total volume of load of epith or be for full 24 hows; Producing Method (Flow, pump, gase) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Cosing Pressure (Shut-in) 1775 PST OIL CONSERY DEC APPROVED Original Signed by FR	SACKS CEMENT 300 SX 450 SX 220 SX 220 SX Choke Size Gae-MCF Choke Size 3/4" VATION COMMISSION 19 ANK T. CHAVEZ
	HOLE SIZE 12-1/4" 8-3/4" 6-1/4" TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 0=4569 Testing Method (pitot, back pr.) Back Pressure CERTIFICATE OF COMPLIAN I hereby certify that the rules and	TUBING, CASING, ANI CASING & TUBING SIZE 9-5/8" 36# 7" 23# 4-1/2" 10.5# 2-3/8" OR ALLOWABLE (Test must be a able for this di Date of Test Tubing Pressure Oil-Bbls. Length of Test 3 hrs. Tubing Pressure (Shut-in) 1725 PSI CE regulations of the Oil Conservation with and that the information given	DEPTH SET 268 1 3000 1 6758 1 6572 1 Sifeer recovery of total volume of load of epith or be for full 24 hows; Producing Method (Flow, pump, gase) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Cosing Pressure (Shut-in) 1775 PST OIL CONSERY DEC APPROVED Original Signed by FR SUPERVISOR DIST	SACKS CEMENT 300 SX 450 SX 220 SX 220 SX Choke Size Gae-MCF Choke Size 3/4" VATION COMMISSION 19 ANK T. CHAVEZ
	HOLE SIZE 12-1/4" 8-3/4" 6-1/4" TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 0=4569 Testing Method (pitot, back pr.) Back Pressure CERTIFICATE OF COMPLIAN I hereby certify that the rules and	TUBING, CASING, ANI CASING & TUBING SIZE 9-5/8" 36# 7" 23# 4-1/2" 10.5# 2-3/8" OR ALLOWABLE (Test must be a able for this di Date of Test Tubing Pressure Oil-Bbls. Length of Test 3 hrs. Tubing Pressure (Shut-in) 1725 PSI CE regulations of the Oil Conservation with and that the information given	DEPTH SET 268 1 3000 1 6758 1 6572 1 Inter recovery of total volume of load of epith or be for full 24 hours) Producing Method (Flow, pump, gase) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) 1775 PST OIL CONSERY Original Signed by FR SUPERVISOR DIST	SACKS CEMENT 300 SX 450 SX 220 SX if and inust be equal to or exceed top alice White etc. Choke Size Choke Size 3/4" VATION COMMISSION ANK T. CHAVEZ RICT # 3
	HOLE SIZE 12-1/4" 8-3/4" 6-1/4" TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 0=4569 Testing Method (pitot, back pr.) Back Pressure CERTIFICATE OF COMPLIAN I hereby certify that the rules and	TUBING, CASING, ANI CASING & TUBING SIZE 9-5/8" 36# 7" 23# 4-1/2" 10.5# 2-3/8" OR ALLOWABLE (Test must be a able for this di Date of Test Tubing Pressure Oil-Bbls. Length of Test 3 hrs. Tubing Pressure (Shut-in) 1725 PSI CE regulations of the Oil Conservation with and that the information given	DEPTH SET 268 1 3000 1 6758 1 3067 2 1 Inter recovery of total volume of load of epith or be for full 24 hours 2 Producing Method (Flow, pump, gase 2) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) 1775 PST OIL CONSERV DEC Original Signed by FR SUPERVISOR DISTITLE This form is to be filled	SACKS CEMENT 300 sx 450 sx 220 sx if and must be equal to or exceed top alice whith etc. Choke Size Gas-MCF Choke Size 3/4" VATION COMMISSION ANK T. CHAVEZ RICT # 3 In compliance with RULE 1104.
	HOLE SIZE 12-1/4" 8-3/4" 6-1/4" TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 0=4569 Testing Method (pitot, back pr.) Back Pressure CERTIFICATE OF COMPLIAN I hereby certify that the rules and	TUBING, CASING, ANI CASING & TUBING SIZE 9-5/8" 36# 7" 23# 4-1/2" 10.5# 2-3/8" OR ALLOWABLE (Test must be a able for this di Date of Test Tubing Pressure Oil-Bbls. Length of Test 3 hrs. Tubing Pressure (Shut-in) 1725 PSI CE regulations of the Oil Conservation with and that the information given	DEPTH SET 268 1 3000 1 6758 1 36572 1 after recovery of total volume of load of epith or be for full 24 hours) Producing Method (Flow, pump, gase) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-is) 1775 PST OIL CONSER Original Signed by FR SUPERVISOR DISTITLE This form is to be filed If this is a request for all	SACKS CEMENT 300 SX 450 SX 220 SX 220 SX Choice Size Gae-MCF Gravity of Condensate Choice Size 3/4" VATION COMMISSION ANK T. CHAVEZ RICT # 3 In compliance with RULE 1104. Invented by a tabulation of the cevistic
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