

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-101
Revised February 21, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

Operator Name and Address: CONOCO INC. 10 DESTA DRIVE STE 100W MIDLAND, TEXAS 79705		RECEIVED AUG - 8 1996 OIL CON. DIV. DIST. 3	OGRID Number 005073
Property Code 016726	State N		API Number 30-045-24507
			Well No. 1

Surface Location

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
M	32	29N	9W		1100	SOUTH	790	WEST	San Juan

Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
Proposed Pool 1					Proposed Pool 2				
Blanco Mesaverde									

Work Type Code P	Well Type Code 3	Cable/Rotary NA	Lease Type Code S	Ground Level Elevation 5873'
Multiple No	Proposed Depth 4700'	Formation Menefee	Contractor NA	Spud Date NA

Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
12-1/4"	9-5/8"	36#	288'	300	surface
8-3/4"	7"	23#	3000'	450	surface
6-1/4"	4.5"	10.5#	6758'-2853'	220	circ. to 2853'

Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

It is proposed to recomplete this well from the Dakota to the Mesaverde as follows:

1. Set CIBP at 4700' over Dakota perforations.
2. Perforate lower Menefee (Mesaverde) 4418'-4632' with 20 shots
3. Acidize and frac lower Menefee perforations.
4. Set RBP @ 4360', dump sand on top, and pressure test casing to 1000 psi.
5. Perforate upper Menefee 4105'-4235' with 18 shots.
6. Acidize and frac upper Menefee perforations.
7. Pull RBP at 4360' and put on production.

When sufficient Mesaverde production history is available, application will be made to downhole commingle it with the Dakota.

I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name: Jerry W. Hoover

Title: Sr. Conservation Coordinator

Date:

8/6/96

Phone:

586-6048

OIL CONSERVATION DIVISION

Approved by:

Title:

DEPUTY OIL & GAS INSPECTOR, DIST. #3

Approval date:

AUG 16 1996

Expiration date:

AUG 16 1997

Conditions of Approval:

Attached ☐

DATE: 12/05/95