

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

RECEIVED
SEP 4 1998
OIL CON. DIV.
DIST. 3

WELL API NO.

30-045-24507

5. INDICATE TYPE OF LEASE
STATE ☒ FEE ☐

6. STATE OIL & GAS LEASE NO.
E-2738

7. LEASE NAME OR UNIT AGREEMENT NAME
STATE N

8. WELL NO.
1

9. POOL NAME OR WILDCAT
Blanco Mesa Verde

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION:

NEW WORK WELL ☐ OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☒ OTHER ☐

2. NAME OF OPERATOR

CONOCO INC.

3. ADDRESS OF OPERATOR

10 Desta Drive, Ste. 100W Midland, TX 79705

4. WELL LOCATION

Unit Letter M :1100 Feet From The South Line and 790 Feet From The West Line

Section 32 Township 29 Range 9 NMPM San Juan County

10. DATE SPUDDED

10/1/80

11. DATE T.D. REACHED

11/24/80

12. DATE COMPL. (Ready to prod.)

3/13/97

13. ELEV. (FE, RKB, RT, GE, etc.)

5873'

14. ELEV. CASINGHEAD

15. TOTAL DEPTH

6758'

16. PLUG, BACK T.D.

6752'

17. IF MULTIPLE COMPL. HOW MANY ZONES?

2

18. INTERVALS DRILLED BY

ROTARY ☒ CABLE ☐
TOOLS ☒ TOOLS ☐

19. PRODUCING INTERVAL(S) OF THIS COMPLETION - TOP, BOTTOM, NAME

4105' - 4632' Blanco Mesa Verde

20. WAS DIRECTIONAL SURVEY MADE

21. TYPE ELECTRIC AND OTHER LOGS RUN

22. WAS WELL CORED

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB/FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36	268'	12 7/8"	300 sx	
7"	23	3000'	8 3/4"	450 sx	
4-1/2"	10 5	6758'	6 1/4"	220 sx	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD	SIZE	DEPTH SET	PACKER SET
						2-3/8"	6556'	DHC# 1373

26. PERFORATION RECORD (Interval, size and number)

27. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND OF MATERIAL USED

28. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping - size, and type of pump)				WELL STATUS (Producing or shut-in)		
3/13/97		F				P		
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL	GAS - MCF	WATER - BBL	GAS - OIL RATIO	
3/13/97	24	1/2		2	250 MCFD	1		
FLOW. TUBING PRESS	CASING PRESSURE	CALCULATED 24 - HR RATE	OIL - BBL	GAS - MCF	WATER - BBL	OIL GRAVITY - API (Corr)		
280	550		2	250 MCFD	1			

29. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

Big A Well Service

30. LIST ATTACHMENTS

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

SIGNATURE:

Sylvia Johnson

TITLE: As Agent for Conoco Inc. DATE 8/31/98

TYPE OR PRINT NAME: SYLVIA JOHNSON

TELEPHONE NO.: (505) 324-3970