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Hobbs, NM 88241-1980
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-140
Originated 11/79

Submit Original
Plus 2 Copies
to appropriate
District Office

**APPLICATION FOR
QUALIFICATION OF WELL WORKOVER PROJECT
AND CERTIFICATION OF APPROVAL**

THREE COPIES OF THIS APPLICATION AND ALL ATTACHMENTS MUST BE FILED WITH THE APPROPRIATE DISTRICT OFFICE OF THE OIL CONSERVATION DIVISION.

- I. Operator: Conoco Inc. OGRID #: 005073
Address: 10 Desta Drive, Suite 100W, Midland, Tx 79705-4500
Contact Party: Ray Rosato Phone: (915) 686-6116
- II. Name of Well: State N #1 API #: 30-045-24507
Location of Well: Unit Letter M, 1100 Feet from the South line and 790 feet from the West line.
Section 32, Township 29N, Range 9W, NMPM, San Juan County
- III. Date Workover Procedures Commenced: 5/7/97
Date Workover Procedures were Completed: 5/7/97
- IV. Attach a description of the Workover Procedures undertaken to increase the production from the Well.
Install Plunger Lift - See Attached Procedure
- V. Attach an estimate of the production rate of the Well (a production decline curve or other acceptable method, and table showing monthly oil and/or gas Project Production) based on at least twelve (12) months of established production which shows the future rate of production based on well performance prior to performing Workover.
See attached for production decline and projection
- VI. Pool(s) on which Production Projection is based:

Dakota/Mesaverde

VII. AFFIDAVIT:

State of Texas)
County of Midland) ss.

Tammy Kitchens, being first duly sworn, upon oath states:

1. I am the Operator or authorized representative of the Operator of the above referenced Well.
2. I have made, or caused to be made, a diligent search of the production records which are reasonably available and contain information relevant to the production history of this Well.
3. To the best of my knowledge, the data used to prepare the Production Projection for this Well is complete and accurate and this projection was prepared using sound petroleum engineering principles.

(Name)

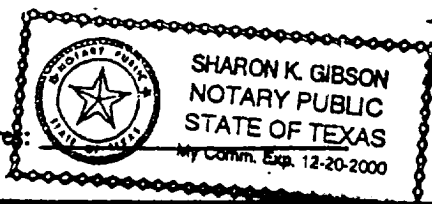
(Title)

Staff Gas Assistant

RECEIVED
MAY - 4 1997
OIL CON. DIV.
DIST. 3

SUBSCRIBED AND SWORN TO before me this 1st day of May, 1998

Sharon K. Gibson



Notary Public

My Commission expires:

FOR OIL CONSERVATION DIVISION USE ONLY:

VIII. CERTIFICATION OF APPROVAL:

This Application for Qualification of Well Workover Project is hereby approved and the above referenced Well is designated as a Well Workover Project pursuant to the "Natural Gas and Crude Oil Production Incentive Act" (Laws 1995, Chapter 15, Sections 1 through 8). The Oil Conservation Division hereby verifies the Production Projection for the Well Workover Project attached to this application. By copy of this Application and Certification of Approval, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project has been completed as of 5/12, 1998

[Signature]
District Supervisor, District 3
Oil Conservation Division

Date: 5/5/98

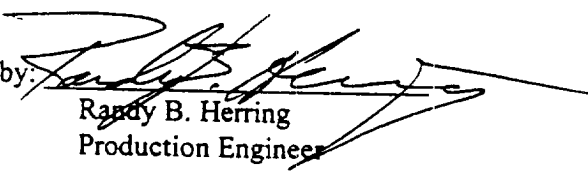
IX. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT.

DATE: _____

**Procedure
for
Plunger Lift Installation**

1. Recommend installation of 2 3/8" tubing. Ideally, tubing should be set low in the perforated interval.
2. Rig up wireline unit and tubing lubricator. RIH w/ wireline and set Standing Valve and Bumper Spring. RD wireline unit & lubricator.
3. Install Plunger Lift controller, Motor Valves, Catcher Lubricator, and Transducer Connections.
4. Drop plunger and adjust controller for well specific operation.
5. Thank You.

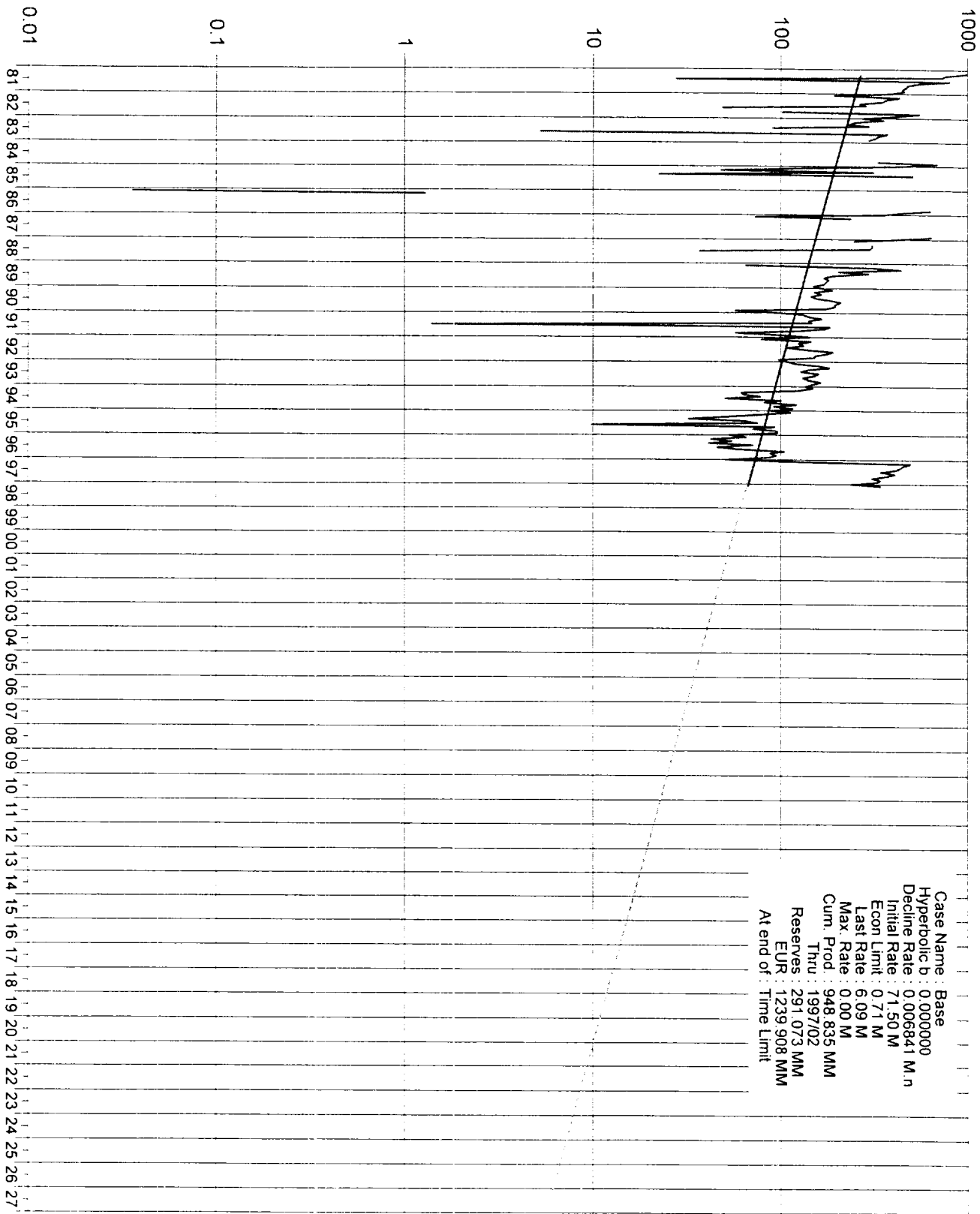
Prepared by:


Randy B. Herring
Production Engineer

State N 1

Dakota & Mesaverde

Gas Rate (CD) (M)



All WELLS(2) in Zoomed Area

End of DATE	Instant Rate Mscf/d	Average Rate Mscf/d	Monthly Volume MMscf	Cumulative Volume MMscf	Remaining Reserves MMscf		
-----	-----	-----	-----	-----	-----		
Schedule: # 1							
1997/ 3	71.01	71.01	2.20	951.0	288.9	#	1
1997/ 4	70.53	70.85	2.13	953.2	286.7	#	1
1997/ 5	70.05	70.21	2.18	955.3	284.6	#	1
1997/ 6	69.57	69.89	2.10	957.4	282.5	#	1
1997/ 7	69.10	69.26	2.15	959.6	280.3	#	1
1997/ 8	68.63	68.86	2.13	961.7	278.2	#	1
1997/ 9	68.16	68.47	2.05	963.8	276.1	#	1
1997/10	67.69	67.85	2.10	965.9	274.0	#	1
1997/11	67.23	67.54	2.03	967.9	272.0	#	1
1997/12	66.77	66.93	2.07	970.0	269.9	#	1
1998/ 1	66.32	66.55	2.06	972.0	267.9	#	1
1998/ 2	65.87	66.32	1.86	973.9	266.0	#	1
1998/ 3	65.42	65.41	2.03	975.9	264.0	#	1
1998/ 4	64.97	65.26	1.96	977.9	262.0	#	1
1998/ 5	64.53	64.68	2.01	979.9	260.0	#	1
1998/ 6	64.09	64.38	1.93	981.8	258.1	#	1
1998/ 7	63.65	63.80	1.98	983.8	256.1	#	1
1998/ 8	63.22	63.43	1.97	985.8	254.1	#	1
1998/ 9	62.79	63.07	1.89	987.7	252.3	#	1
1998/10	62.36	62.50	1.94	989.6	250.3	#	1
1998/11	61.93	62.21	1.87	991.5	248.5	#	1
1998/12	61.51	61.66	1.91	993.4	246.5	#	1
1999/ 1	61.09	61.30	1.90	995.3	244.6	#	1
1999/ 2	60.67	61.09	1.71	997.0	242.9	#	1
1999/ 3	60.26	60.26	1.87	998.8	241.1	#	1
1999/ 4	59.85	60.12	1.80	1000.7	239.3	#	1
1999/ 5	59.44	59.58	1.85	1002.5	237.4	#	1
1999/ 6	59.04	59.30	1.78	1004.3	235.6	#	1
1999/ 7	58.64	58.77	1.82	1006.1	233.8	#	1
1999/ 8	58.24	58.44	1.81	1007.9	232.0	#	1
1999/ 9	57.84	58.10	1.74	1009.7	230.3	#	1
1999/10	57.44	57.58	1.78	1011.4	228.5	#	1
1999/11	57.05	57.31	1.72	1013.2	226.7	#	1
1999/12	56.66	56.80	1.76	1014.9	225.0	#	1
2000/ 1	56.28	56.47	1.75	1016.7	223.2	#	1
2000/ 2	55.89	56.21	1.63	1018.3	221.6	#	1
2000/ 3	55.51	55.58	1.72	1020.0	219.9	#	1
2000/ 4	55.13	55.38	1.66	1021.7	218.2	#	1
2000/ 5	54.76	54.89	1.70	1023.4	216.5	#	1
2000/ 6	54.39	54.63	1.64	1025.0	214.9	#	1
2000/ 7	54.01	54.14	1.68	1026.7	213.2	#	1
2000/ 8	53.65	53.83	1.67	1028.4	211.5	#	1
2000/ 9	53.28	53.52	1.61	1030.0	209.9	#	1
2000/10	52.92	53.04	1.64	1031.6	208.3	#	1
2000/11	52.56	52.79	1.58	1033.2	206.7	#	1
2000/12	52.20	52.32	1.62	1034.8	205.1	#	1
2001/ 1	51.84	52.02	1.61	1036.4	203.5	#	1
2001/ 2	51.49	51.84	1.45	1037.9	202.0	#	1
2001/ 3	51.14	51.14	1.59	1039.5	200.4	#	1
2001/ 4	50.79	51.02	1.53	1041.0	198.9	#	1

All WELLS(2) in Zoomed Area

End of DATE	Instant Rate Mscf/d	Average Rate Mscf/d	Monthly Volume MMscf	Cumulative Volume MMscf	Remaining Reserves MMscf		
2001/ 5	50.44	50.56	1.57	1042.6	197.3	#	1
2001/ 6	50.10	50.33	1.51	1044.1	195.8	#	1
2001/ 7	49.76	49.87	1.55	1045.6	194.3	#	1
2001/ 8	49.42	49.59	1.54	1047.2	192.7	#	1
2001/ 9	49.08	49.30	1.48	1048.6	191.3	#	1
2001/10	48.75	48.86	1.51	1050.2	189.7	#	1
2001/11	48.41	48.63	1.46	1051.6	188.3	#	1
2001/12	48.09	48.20	1.49	1053.1	186.8	#	1
2002/ 1	47.76	47.92	1.49	1054.6	185.3	#	1
2002/ 2	47.43	47.76	1.34	1055.9	184.0	#	1
2002/ 3	47.11	47.11	1.46	1057.4	182.5	#	1
2002/ 4	46.79	47.00	1.41	1058.8	181.1	#	1
2002/ 5	46.47	46.58	1.44	1060.3	179.7	#	1
2002/ 6	46.15	46.36	1.39	1061.6	178.3	#	1
2002/ 7	45.84	45.94	1.42	1063.1	176.8	#	1
2002/ 8	45.52	45.68	1.42	1064.5	175.4	#	1
2002/ 9	45.21	45.42	1.36	1065.8	174.1	#	1
2002/10	44.91	45.01	1.40	1067.2	172.7	#	1
2002/11	44.60	44.80	1.34	1068.6	171.3	#	1
2002/12	44.30	44.40	1.38	1070.0	169.9	#	1
2003/ 1	43.99	44.14	1.37	1071.3	168.6	#	1
2003/ 2	43.69	43.99	1.23	1072.6	167.3	#	1
2003/ 3	43.40	43.39	1.35	1073.9	166.0	#	1
2003/ 4	43.10	43.29	1.30	1075.2	164.7	#	1
2003/ 5	42.81	42.91	1.33	1076.5	163.4	#	1
2003/ 6	42.51	42.71	1.28	1077.8	162.1	#	1
2003/ 7	42.22	42.32	1.31	1079.1	160.8	#	1
2003/ 8	41.94	42.08	1.30	1080.4	159.5	#	1
2003/ 9	41.65	41.84	1.26	1081.7	158.2	#	1
2003/10	41.37	41.46	1.29	1083.0	156.9	#	1
2003/11	41.08	41.27	1.24	1084.2	155.7	#	1
2003/12	40.80	40.90	1.27	1085.5	154.4	#	1
2004/ 1	40.53	40.67	1.26	1086.7	153.2	#	1
2004/ 2	40.25	40.48	1.17	1087.9	152.0	#	1
2004/ 3	39.98	40.02	1.24	1089.2	150.8	#	1
2004/ 4	39.70	39.88	1.20	1090.4	149.6	#	1
2004/ 5	39.43	39.53	1.23	1091.6	148.3	#	1
2004/ 6	39.16	39.34	1.18	1092.8	147.2	#	1
2004/ 7	38.90	38.99	1.21	1094.0	145.9	#	1
2004/ 8	38.63	38.76	1.20	1095.2	144.7	#	1
2004/ 9	38.37	38.54	1.16	1096.3	143.6	#	1
2004/10	38.11	38.20	1.18	1097.5	142.4	#	1
2004/11	37.85	38.02	1.14	1098.6	141.3	#	1
2004/12	37.59	37.68	1.17	1099.8	140.1	#	1
2005/ 1	37.33	37.46	1.16	1101.0	138.9	#	1
2005/ 2	37.08	37.33	1.05	1102.0	137.9	#	1
2005/ 3	36.83	36.82	1.14	1103.2	136.7	#	1
2005/ 4	36.57	36.74	1.10	1104.3	135.6	#	1
2005/ 5	36.33	36.41	1.13	1105.4	134.5	#	1
2005/ 6	36.08	36.24	1.09	1106.5	133.4	#	1
2005/ 7	35.83	35.92	1.11	1107.6	132.3	#	1

All WELLS(2) in Zoomed Area

End of DATE	Instant Rate Mscf/d	Average Rate Mscf/d	Monthly Volume MMscf	Cumulative Volume MMscf	Remaining Reserves MMscf		
2005/ 8	35.59	35.71	1.11	1108.7	131.2	#	1
2005/ 9	35.34	35.50	1.07	1109.8	130.1	#	1
2005/10	35.10	35.19	1.09	1110.9	129.0	#	1
2005/11	34.86	35.02	1.05	1111.9	128.0	#	1
2005/12	34.63	34.71	1.08	1113.0	126.9	#	1
2006/ 1	34.39	34.51	1.07	1114.1	125.9	#	1
2006/ 2	34.16	34.39	0.96	1115.0	124.9	#	1
2006/ 3	33.92	33.92	1.05	1116.1	123.8	#	1
2006/ 4	33.69	33.84	1.02	1117.1	122.8	#	1
2006/ 5	33.46	33.54	1.04	1118.1	121.8	#	1
2006/ 6	33.23	33.38	1.00	1119.1	120.8	#	1
2006/ 7	33.01	33.09	1.03	1120.2	119.8	#	1
2006/ 8	32.78	32.90	1.02	1121.2	118.7	#	1
2006/ 9	32.56	32.71	0.98	1122.2	117.8	#	1
2006/10	32.34	32.41	1.00	1123.2	116.8	#	1
2006/11	32.12	32.26	0.97	1124.1	115.8	#	1
2006/12	31.90	31.97	0.99	1125.1	114.8	#	1
2007/ 1	31.68	31.79	0.99	1126.1	113.8	#	1
2007/ 2	31.46	31.68	0.89	1127.0	112.9	#	1
2007/ 3	31.25	31.25	0.97	1128.0	112.0	#	1
2007/ 4	31.04	31.18	0.94	1128.9	111.0	#	1
2007/ 5	30.83	30.90	0.96	1129.9	110.1	#	1
2007/ 6	30.61	30.75	0.92	1130.8	109.1	#	1
2007/ 7	30.41	30.48	0.94	1131.7	108.2	#	1
2007/ 8	30.20	30.30	0.94	1132.7	107.3	#	1
2007/ 9	29.99	30.13	0.90	1133.6	106.3	#	1
2007/10	29.79	29.86	0.93	1134.5	105.4	#	1
2007/11	29.59	29.72	0.89	1135.4	104.5	#	1
2007/12	29.38	29.45	0.91	1136.3	103.6	#	1
2008/ 1	29.18	29.28	0.91	1137.2	102.7	#	1
2008/ 2	28.98	29.15	0.85	1138.0	101.9	#	1
2008/ 3	28.79	28.82	0.89	1138.9	101.0	#	1
2008/ 4	28.59	28.72	0.86	1139.8	100.1	#	1
2008/ 5	28.40	28.46	0.88	1140.7	99.2	#	1
2008/ 6	28.20	28.33	0.85	1141.5	98.4	#	1
2008/ 7	28.01	28.08	0.87	1142.4	97.5	#	1
2008/ 8	27.82	27.91	0.87	1143.3	96.6	#	1
2008/ 9	27.63	27.75	0.83	1144.1	95.8	#	1
2008/10	27.44	27.51	0.85	1145.0	95.0	#	1
2008/11	27.25	27.38	0.82	1145.8	94.1	#	1
2008/12	27.07	27.13	0.84	1146.6	93.3	#	1
2009/ 1	26.88	26.98	0.84	1147.5	92.5	#	1
2009/ 2	26.70	26.88	0.75	1148.2	91.7	#	1
2009/ 3	26.52	26.52	0.82	1149.0	90.9	#	1
2009/ 4	26.34	26.46	0.79	1149.8	90.1	#	1
2009/ 5	26.16	26.22	0.81	1150.6	89.3	#	1
2009/ 6	25.98	26.10	0.78	1151.4	88.5	#	1
2009/ 7	25.80	25.86	0.80	1152.2	87.7	#	1
2009/ 8	25.63	25.71	0.80	1153.0	86.9	#	1
2009/ 9	25.45	25.57	0.77	1153.8	86.1	#	1
2009/10	25.28	25.34	0.79	1154.6	85.3	#	1

All WELLS(2) in Zoomed Area

End of DATE	Instant Rate Mscf/d	Average Rate Mscf/d	Monthly Volume MMscf	Cumulative Volume MMscf	Remaining Reserves MMscf		
2009/11	25.11	25.22	0.76	1155.3	84.6	#	1
2009/12	24.94	24.99	0.77	1156.1	83.8	#	1
2010/ 1	24.77	24.85	0.77	1156.9	83.0	#	1
2010/ 2	24.60	24.77	0.69	1157.6	82.3	#	1
2010/ 3	24.43	24.43	0.76	1158.3	81.6	#	1
2010/ 4	24.26	24.37	0.73	1159.1	80.9	#	1
2010/ 5	24.10	24.15	0.75	1159.8	80.1	#	1
2010/ 6	23.93	24.04	0.72	1160.5	79.4	#	1
2010/ 7	23.77	23.83	0.74	1161.3	78.6	#	1
2010/ 8	23.61	23.69	0.73	1162.0	77.9	#	1
2010/ 9	23.45	23.55	0.71	1162.7	77.2	#	1
2010/10	23.29	23.34	0.72	1163.4	76.5	#	1
2010/11	23.13	23.23	0.70	1164.1	75.8	#	1
2010/12	22.97	23.02	0.71	1164.8	75.1	#	1
2011/ 1	22.81	22.89	0.71	1165.5	74.4	#	1
2011/ 2	22.66	22.81	0.64	1166.2	73.7	#	1
2011/ 3	22.50	22.50	0.70	1166.9	73.0	#	1
2011/ 4	22.35	22.45	0.67	1167.6	72.4	#	1
2011/ 5	22.20	22.25	0.69	1168.2	71.7	#	1
2011/ 6	22.05	22.15	0.66	1168.9	71.0	#	1
2011/ 7	21.90	21.95	0.68	1169.6	70.3	#	1
2011/ 8	21.75	21.82	0.68	1170.3	69.6	#	1
2011/ 9	21.60	21.70	0.65	1170.9	69.0	#	1
2011/10	21.45	21.50	0.67	1171.6	68.3	#	1
2011/11	21.31	21.40	0.64	1172.2	67.7	#	1
2011/12	21.16	21.21	0.66	1172.9	67.0	#	1
2012/ 1	21.02	21.09	0.65	1173.5	66.4	#	1
2012/ 2	20.87	20.99	0.61	1174.1	65.8	#	1
2012/ 3	20.73	20.75	0.64	1174.8	65.1	#	1
2012/ 4	20.59	20.68	0.62	1175.4	64.5	#	1
2012/ 5	20.45	20.50	0.64	1176.0	63.9	#	1
2012/ 6	20.31	20.40	0.61	1176.7	63.3	#	1
2012/ 7	20.17	20.22	0.63	1177.3	62.6	#	1
2012/ 8	20.03	20.10	0.62	1177.9	62.0	#	1
2012/ 9	19.90	19.99	0.60	1178.5	61.4	#	1
2012/10	19.76	19.81	0.61	1179.1	60.8	#	1
2012/11	19.63	19.71	0.59	1179.7	60.2	#	1
2012/12	19.49	19.54	0.61	1180.3	59.6	#	1
2013/ 1	19.36	19.43	0.60	1180.9	59.0	#	1
2013/ 2	19.23	19.36	0.54	1181.5	58.4	#	1
2013/ 3	19.10	19.10	0.59	1182.1	57.9	#	1
2013/ 4	18.97	19.05	0.57	1182.6	57.3	#	1
2013/ 5	18.84	18.88	0.59	1183.2	56.7	#	1
2013/ 6	18.71	18.79	0.56	1183.8	56.1	#	1
2013/ 7	18.58	18.62	0.58	1184.4	55.6	#	1
2013/ 8	18.45	18.52	0.57	1184.9	55.0	#	1
2013/ 9	18.33	18.41	0.55	1185.5	54.4	#	1
2013/10	18.20	18.25	0.57	1186.0	53.9	#	1
2013/11	18.08	18.16	0.54	1186.6	53.3	#	1
2013/12	17.96	18.00	0.56	1187.1	52.8	#	1
2014/ 1	17.83	17.89	0.55	1187.7	52.2	#	1

All WELLS(2) in Zoomed Area

End of DATE	Instant Rate Mscf/d	Average Rate Mscf/d	Monthly Volume MMscf	Cumulative Volume MMscf	Remaining Reserves MMscf		
2014/ 2	17.71	17.83	0.50	1188.2	51.7	#	1
2014/ 3	17.59	17.59	0.55	1188.7	51.2	#	1
2014/ 4	17.47	17.55	0.53	1189.3	50.6	#	1
2014/ 5	17.35	17.39	0.54	1189.8	50.1	#	1
2014/ 6	17.23	17.31	0.52	1190.3	49.6	#	1
2014/ 7	17.12	17.16	0.53	1190.9	49.0	#	1
2014/ 8	17.00	17.06	0.53	1191.4	48.5	#	1
2014/ 9	16.88	16.96	0.51	1191.9	48.0	#	1
2014/10	16.77	16.81	0.52	1192.4	47.5	#	1
2014/11	16.65	16.73	0.50	1192.9	47.0	#	1
2014/12	16.54	16.58	0.51	1193.4	46.5	#	1
2015/ 1	16.43	16.48	0.51	1193.9	46.0	#	1
2015/ 2	16.32	16.43	0.46	1194.4	45.5	#	1
2015/ 3	16.21	16.20	0.50	1194.9	45.0	#	1
2015/ 4	16.09	16.17	0.49	1195.4	44.5	#	1
2015/ 5	15.98	16.02	0.50	1195.9	44.0	#	1
2015/ 6	15.88	15.95	0.48	1196.4	43.5	#	1
2015/ 7	15.77	15.80	0.49	1196.9	43.0	#	1
2015/ 8	15.66	15.71	0.49	1197.3	42.6	#	1
2015/ 9	15.55	15.62	0.47	1197.8	42.1	#	1
2015/10	15.45	15.48	0.48	1198.3	41.6	#	1
2015/11	15.34	15.41	0.46	1198.8	41.1	#	1
2015/12	15.24	15.27	0.47	1199.2	40.7	#	1
2016/ 1	15.13	15.19	0.47	1199.7	40.2	#	1
2016/ 2	15.03	15.12	0.44	1200.1	39.8	#	1
2016/ 3	14.93	14.95	0.46	1200.6	39.3	#	1
2016/ 4	14.83	14.89	0.45	1201.1	38.9	#	1
2016/ 5	14.73	14.76	0.46	1201.5	38.4	#	1
2016/ 6	14.62	14.69	0.44	1201.9	38.0	#	1
2016/ 7	14.53	14.56	0.45	1202.4	37.5	#	1
2016/ 8	14.43	14.48	0.45	1202.8	37.1	#	1
2016/ 9	14.33	14.39	0.43	1203.3	36.6	#	1
2016/10	14.23	14.26	0.44	1203.7	36.2	#	1
2016/11	14.13	14.20	0.43	1204.1	35.8	#	1
2016/12	14.04	14.07	0.44	1204.6	35.3	#	1
2017/ 1	13.94	13.99	0.43	1205.0	34.9	#	1
2017/ 2	13.85	13.94	0.39	1205.4	34.5	#	1
2017/ 3	13.75	13.75	0.43	1205.8	34.1	#	1
2017/ 4	13.66	13.72	0.41	1206.2	33.7	#	1
2017/ 5	13.56	13.60	0.42	1206.7	33.2	#	1
2017/ 6	13.47	13.53	0.41	1207.1	32.8	#	1
2017/ 7	13.38	13.41	0.42	1207.5	32.4	#	1
2017/ 8	13.29	13.33	0.41	1207.9	32.0	#	1
2017/ 9	13.20	13.26	0.40	1208.3	31.6	#	1
2017/10	13.11	13.14	0.41	1208.7	31.2	#	1
2017/11	13.02	13.08	0.39	1209.1	30.8	#	1
2017/12	12.93	12.96	0.40	1209.5	30.4	#	1
2018/ 1	12.84	12.89	0.40	1209.9	30.0	#	1
2018/ 2	12.75	12.84	0.36	1210.3	29.6	#	1
2018/ 3	12.67	12.67	0.39	1210.7	29.3	#	1
2018/ 4	12.58	12.64	0.38	1211.0	28.9	#	1

All WELLS(2) in Zoomed Area

End of DATE	Instant Rate Mscf/d	Average Rate Mscf/d	Monthly Volume MMscf	Cumulative Volume MMscf	Remaining Reserves MMscf		
2018/ 5	12.50	12.53	0.39	1211.4	28.5	#	1
2018/ 6	12.41	12.47	0.37	1211.8	28.1	#	1
2018/ 7	12.33	12.35	0.38	1212.2	27.7	#	1
2018/ 8	12.24	12.28	0.38	1212.6	27.3	#	1
2018/ 9	12.16	12.21	0.37	1212.9	27.0	#	1
2018/10	12.08	12.10	0.38	1213.3	26.6	#	1
2018/11	11.99	12.05	0.36	1213.7	26.2	#	1
2018/12	11.91	11.94	0.37	1214.0	25.9	#	1
2019/ 1	11.83	11.87	0.37	1214.4	25.5	#	1
2019/ 2	11.75	11.83	0.33	1214.7	25.2	#	1
2019/ 3	11.67	11.67	0.36	1215.1	24.8	#	1
2019/ 4	11.59	11.64	0.35	1215.4	24.5	#	1
2019/ 5	11.51	11.54	0.36	1215.8	24.1	#	1
2019/ 6	11.43	11.48	0.34	1216.1	23.8	#	1
2019/ 7	11.35	11.38	0.35	1216.5	23.4	#	1
2019/ 8	11.28	11.32	0.35	1216.8	23.1	#	1
2019/ 9	11.20	11.25	0.34	1217.2	22.7	#	1
2019/10	11.12	11.15	0.35	1217.5	22.4	#	1
2019/11	11.05	11.10	0.33	1217.9	22.0	#	1
2019/12	10.97	11.00	0.34	1218.2	21.7	#	1
2020/ 1	10.90	10.94	0.34	1218.5	21.4	#	1
2020/ 2	10.82	10.88	0.32	1218.9	21.0	#	1
2020/ 3	10.75	10.76	0.33	1219.2	20.7	#	1
2020/ 4	10.68	10.72	0.32	1219.5	20.4	#	1
2020/ 5	10.60	10.63	0.33	1219.8	20.1	#	1
2020/ 6	10.53	10.58	0.32	1220.2	19.7	#	1
2020/ 7	10.46	10.48	0.33	1220.5	19.4	#	1
2020/ 8	10.39	10.42	0.32	1220.8	19.1	#	1
2020/ 9	10.32	10.36	0.31	1221.1	18.8	#	1
2020/10	10.25	10.27	0.32	1221.4	18.5	#	1
2020/11	10.18	10.22	0.31	1221.7	18.2	#	1
2020/12	10.11	10.13	0.31	1222.1	17.8	#	1
2021/ 1	10.04	10.07	0.31	1222.4	17.5	#	1
2021/ 2	9.97	10.04	0.28	1222.7	17.3	#	1
2021/ 3	9.90	9.90	0.31	1223.0	16.9	#	1
2021/ 4	9.84	9.88	0.30	1223.3	16.7	#	1
2021/ 5	9.77	9.79	0.30	1223.6	16.3	#	1
2021/ 6	9.70	9.75	0.29	1223.9	16.1	#	1
2021/ 7	9.64	9.66	0.30	1224.2	15.8	#	1
2021/ 8	9.57	9.60	0.30	1224.5	15.5	#	1
2021/ 9	9.50	9.55	0.29	1224.7	15.2	#	1
2021/10	9.44	9.46	0.29	1225.0	14.9	#	1
2021/11	9.38	9.42	0.28	1225.3	14.6	#	1
2021/12	9.31	9.33	0.29	1225.6	14.3	#	1
2022/ 1	9.25	9.28	0.29	1225.9	14.0	#	1
2022/ 2	9.18	9.25	0.26	1226.1	13.8	#	1
2022/ 3	9.12	9.12	0.28	1226.4	13.5	#	1
2022/ 4	9.06	9.10	0.27	1226.7	13.2	#	1
2022/ 5	9.00	9.02	0.28	1227.0	12.9	#	1
2022/ 6	8.94	8.98	0.27	1227.3	12.7	#	1
2022/ 7	8.88	8.90	0.28	1227.5	12.4	#	1

All WELLS(2) in Zoomed Area

End of DATE	Instant Rate Mscf/d	Average Rate Mscf/d	Monthly Volume MMscf	Cumulative Volume MMscf	Remaining Reserves MMscf		
2022/ 8	8.82	8.85	0.27	1227.8	12.1	#	1
2022/ 9	8.76	8.79	0.26	1228.1	11.8	#	1
2022/10	8.70	8.72	0.27	1228.3	11.6	#	1
2022/11	8.64	8.68	0.26	1228.6	11.3	#	1
2022/12	8.58	8.60	0.27	1228.9	11.0	#	1
2023/ 1	8.52	8.55	0.26	1229.1	10.8	#	1
2023/ 2	8.46	8.52	0.24	1229.4	10.5	#	1
2023/ 3	8.40	8.40	0.26	1229.6	10.3	#	1
2023/ 4	8.35	8.38	0.25	1229.9	10.0	#	1
2023/ 5	8.29	8.31	0.26	1230.1	9.8	#	1
2023/ 6	8.23	8.27	0.25	1230.4	9.5	#	1
2023/ 7	8.18	8.20	0.25	1230.6	9.3	#	1
2023/ 8	8.12	8.15	0.25	1230.9	9.0	#	1
2023/ 9	8.07	8.10	0.24	1231.1	8.8	#	1
2023/10	8.01	8.03	0.25	1231.4	8.5	#	1
2023/11	7.96	7.99	0.24	1231.6	8.3	#	1
2023/12	7.90	7.92	0.25	1231.9	8.0	#	1
2024/ 1	7.85	7.87	0.24	1232.1	7.8	#	1
2024/ 2	7.79	7.84	0.23	1232.3	7.6	#	1
2024/ 3	7.74	7.75	0.24	1232.6	7.3	#	1
2024/ 4	7.69	7.72	0.23	1232.8	7.1	#	1
2024/ 5	7.64	7.65	0.24	1233.1	6.9	#	1
2024/ 6	7.58	7.62	0.23	1233.3	6.6	#	1
2024/ 7	7.53	7.55	0.23	1233.5	6.4	#	1
2024/ 8	7.48	7.51	0.23	1233.7	6.2	#	1
2024/ 9	7.43	7.46	0.22	1234.0	5.9	#	1
2024/10	7.38	7.40	0.23	1234.2	5.7	#	1
2024/11	7.33	7.36	0.22	1234.4	5.5	#	1
2024/12	7.28	7.30	0.23	1234.6	5.3	#	1
2025/ 1	7.23	7.25	0.22	1234.9	5.0	#	1
2025/ 2	7.18	7.23	0.20	1235.1	4.8	#	1
2025/ 3	7.13	7.13	0.22	1235.3	4.6	#	1
2025/ 4	7.08	7.11	0.21	1235.5	4.4	#	1
2025/ 5	7.03	7.05	0.22	1235.7	4.2	#	1
2025/ 6	6.99	7.02	0.21	1235.9	4.0	#	1
2025/ 7	6.94	6.96	0.22	1236.2	3.8	#	1
2025/ 8	6.89	6.91	0.21	1236.4	3.5	#	1
2025/ 9	6.84	6.87	0.21	1236.6	3.3	#	1
2025/10	6.80	6.81	0.21	1236.8	3.1	#	1
2025/11	6.75	6.78	0.20	1237.0	2.9	#	1
2025/12	6.71	6.72	0.21	1237.2	2.7	#	1
2026/ 1	6.66	6.68	0.21	1237.4	2.5	#	1
2026/ 2	6.61	6.66	0.19	1237.6	2.3	#	1
2026/ 3	6.57	6.57	0.20	1237.8	2.1	#	1
2026/ 4	6.52	6.55	0.20	1238.0	1.9	#	1
2026/ 5	6.48	6.50	0.20	1238.2	1.7	#	1
2026/ 6	6.44	6.46	0.19	1238.4	1.5	#	1
2026/ 7	6.39	6.41	0.20	1238.6	1.3	#	1
2026/ 8	6.35	6.37	0.20	1238.8	1.1	#	1
2026/ 9	6.30	6.33	0.19	1239.0	0.9	#	1
2026/10	6.26	6.28	0.19	1239.2	0.7	#	1

All WELLS(2) in Zoomed Area

End of DATE	Instant Rate Mscf/d	Average Rate Mscf/d	Monthly Volume MMscf	Cumulative Volume MMscf	Remaining Reserves MMscf		
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2026/11	6.22	6.25	0.19	1239.4	0.6	#	1
2026/12	6.18	6.19	0.19	1239.5	0.4	#	1
2027/ 1	6.13	6.16	0.19	1239.7	0.2	#	1
2027/ 2	6.09	6.13	0.17	1239.9	-0.0	#	1