

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E-9226 & E-53	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☒ OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name
New Mexico "B" Com
9. Well No.
1E
10. Field and Pool or Wildcat
Bloomfield Chacra & Basin Dakota
11. County
San Juan

Name of Operator
Union Texas Petroleum Corporation
Address of Operator
860 Lincoln Street, Ste 1010, Denver, Colorado 80295

Location of Well
UNIT LETTER D 800 FEET FROM THE North LINE AND 800 FEET FROM
THE West LINE, SECTION 16 TOWNSHIP 29N RANGE 11W NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
5645' GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well was spudded December 12, 1981. A 12-1/4" hole was drilled to 316'. New 9-5/8" casing was set at 316' and cemented with 280 sacks Class B with 3% CaCl₂. A 7-7/8" hole was drilled to 6630' with mud. New 5-1/2" casing was set at 6628' with a DV tool at 3062'. The casing was cemented with 785 sacks 50/50 Pozmix with 2% gel, 3% KCL, and 5# Gilsonite/sack in the first stage. The second stage was 608 sacks 65/35/Pozmix with 6% gel, 3% KCL, and 5# Gilsonite/sack followed by 100 sacks Class B neat. Ten barrels cement slurry were circulated out during the second stage.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Thomas C. Belsha TITLE Division Petroleum Corporation DATE March 12, 1982
Thomas C. Belsha

Original Signed by FRANK T. CHAVEZ

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: