THE CONTINUES OF THE CO	OIL CONSERVATION DIVISION P. O. HOX 20118 SANTA FE, NEW MEXICO 87501				
TAND GET RE		DR ALLOWABLE			
OPPRAYOR PROPATION OPPRING	AUTHORIZATION TO TRANS	-	L GAS	E. N.	
UNION TEXAS PETROLEUM	CORPORATION				
	Suite 1010, Denver, Colo				
New Well XX	Change in Transporter of:	Other (Please ex	plain)	1	
Hecompletion Change in Ownership	Control Dry G	741			
If change of ownership give name and address of previous owner	1.				
DESCRIPTION OF WELL AND	LEASE. Well No. Fool Name, Including F			~	
New Mexico "B" Com	1E Basin Dakota	l -	nd of Lease ta, Federal or Fee State	E-9226°	
Unit Letter #10 : 80	n Feet From The North Lin	ne and SOO s	eet From The Wast		
16		1W , NMPM,	San Juan	County	
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	ıs		<u> </u>	
Plateau Inc. Address (Give address to which approved copy of this form is to be a Poblished Pob				•	
Hame of Authorized Transporter of Casinghead Gas or Dry Gas		Address (Give address to which approved copy of this form is to be sent)			
Northwest Pipeline Corporation Well produces oil or liquids, Unit Sec. Twp. Rge. N 16 29N 11W		3539 E. 30th, POB 90, Farmington, NM 87401			
This production is commingled wi	th that from any other lease or pool,		nber:		
COMPLETION DATA Designate Type of Completic	Oil Well Gas Well		Plug Back Same Res	'v. Diff. Res'v.	
Set Spudded 12/07/1981	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
12/07/1981	4/17/1982 Name of Producing Formation	6630 Top Oil/Gas Pay	6578 Tubing Depth		
5 645 GL	Basin Dakota	6296	6392		
eriorations 5295, 98, 5307,	09, 20, 27, 83, 86, 89,	· · · · · · · · · · · · · · · · · · ·	17 6626		
HOLE SIZE	TUBING, CASING, AND	DEMENTING RECORD	SACKS CEM	ENT	
12-1/4	9-5/8" csg	316	280	,	
7 - 7/8	5-1/2" csg 2-1/16" tbg	6628 6399	1493		
	2-1/10 tbg	h			
EST DATA AND REQUEST FOR		ter recovery of total volume o pth or be for full 24 hours)	load oil and must be equal to or s	rceed top allow-	
Late First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pur	np, gas lift, etc.)		
ength of Test	Tubing Pressure	Casing Pressure	Choke Size		
scrual Prod. During Test	Oil-Bble.	Water - Bbis.	Gas-MCF		
				<u></u>	
AS WELL - ctual Prod. Teel-MCF/D	Length of Test	Bble. Condensate/MMCF	Gravity of Condensate		
1941 cetting Method (pitot, back pr.)	3 hrs Tubing Pressure (ghut-in)	Casing Pressure (Shut-in)	Choke Size		
back pressure	1404		3/4"		
ERTIFICATE OF COMPLIANC	CE .	111	SERVATION DIVISION		
hereby certify that the rules and regulations of the Oil Conservation vision have been complied with and that the information given		Original Signed by CHADLES CHOICEAN			
we is true and complete to the	best of my knowledge and belief.				
		TITLE DEPUTY GL & GAS INSPECTOR, DIST. #3 This form is to be filed in compliance with Rule 1104.			
Thomas C. Belsha		If this is a request for allowable for a newly drilled or despend			
(Signalwe) Division Petroleum Engineer		well, this form must be accompanied by a tabulation of the deviation tests taken on the wall in accordance with MULE 111.			
(Tule)		All sections of this form must be filled out completely for allowable to new and secompleted wells.			
June 10, 1982 (Pate)		I'll out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Louis C-104 must be filed for each pool in multiply			
	‡ !	Laurentied wells.			