DIVIL OF DEAL WARRED			From C-104
A New Caracteria in the Lander MI	OH CONSTRVA	TION DIVISION	Revised 10-1-78
fire a minute street	P. O. 110	1	
14114 19	SANTA FE, NEW	/ MEXICO 87501	
U 8.U.S.	·	•	
LAND OFFICE	REQUEST FOR	ALLOWABLE '	
TRANSPORTER GAS	• • •	ND PORT OIL AND NATURAL GAS	
PROBATION OFFICE	AOTHORIZATION TO TRANSI	ORT OIL AND NATURAL GAS	
Cherotor  TEXAS DETROLEUM CORDODATION			
UNION TEXAS PETROLEUM CORPORATION			
1860 Lincoln Street, Suite 1010, Denver, Colorado 80295			
Reason(s) for filing (Check proper box		Other (Please explain)	OIL OIST.
Now Well	Change in Transporter al:		
Recompletion	Casinghead Gas Conden	<b>严气</b>	
Change in Ownership	Control Control		
If change of ownership give name			
and address of previous owner.			
DESCRIPTION OF WELL AND	LEASE   Well No.   Pool Name, Including Fo	ormation   Kind of Lease	Lease No.
New Mexico "B" Com	1E Bloomfield Ch		C+++0  F-9226
Location	No	800	West
Unit Letter 20	)	e andFeet From 1	
16		1W San	
Line of Section Township Range , NMPM, County			
HESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S	
Name of Authorized Transporter of Oil or Condensate X Address (Give address to which approved copy of this form is to be sent)			
Plateau Inc.  POB 26251, Albuquerque, NM 87125-6251  Norm of Authorized Transporter of Casinghead Gas () or Dry Gas (X)  Address (Give address to which approved copy of this form is to be sent)			
DOD COO Fermington NM 07401			
El Paso Natural Gas Com	Unit Sec. Twp. Rge.	Is gas actually connected? When	
If well produces oil or liquids, give location of tanks.	N 16 29N 11W	No	
this production is commingled with that from any other lease or pool, give commingling order number:			
COMPLETION DATA		New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.
Designate Type of Completic		X	
Cate Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
12/07/1981	4/17/1982	6630	6578
Sevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation Bloomfield Chacra	Top Oil/Gas Pay 2969.5	Tubing Depth 2963.53
5645 GL	l	<u> </u>	Depth Casing Shoe
2969.5, 70.5, 74.5, 75.5, 76.5, 79.5, 86.5, 91.5, 92.5  Depth Casing Show 6626			
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4	9-5/8" csg	316 .	280 1493
7 <b>-7/</b> 8	5-1/2" csg 2-1/16" tbg	6628 <del>2963</del> 406 2	1433
	Z-1/16 LDQ	2505 7 00	
TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow-			
L WELL			
Late First New Oil Run To Tanks	Date of Test	Producing Kinned (1 tout pumps are to	
_ength of Test	Tubing Pressure	Casing Pressure	Choke Size
actual Prod. During Test	Oil-Bbis.	Water - Bble.	Gan-MCF
1. C 10.55 -			
AS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
900	3 hrs		
ceting Method (pitot, back pr.)	Tubing Presewe (shut-in)	Cosing Pressure (Shut-in) 728	Choke Size 3/4"
back pressure	731	OIL CONSERVAT	ICM DIVISION
RIPRATE OF COMPANION			
hereby certify that the rules and regulations of the Oil Conservation vision have been complied with and that the information given we is true and complete to the best of my knowledge and belief.		APPROVED JUN 17 1982	
		Original Signed by CHARLES GHOLSON	
		DEPUTY CIL & GAS INSPECTOR, DICT. #2	
		11166	
yll. C. Relsha		This form is to be filed in compliance with RULE 1104.	
Homas .		If this is a request for allowable for a newly drilled or despends well, this form must be accompanied by a tabulation of the deviation	
(Signature)		tests taken on the wall in accommon with NOCE 1111	
Division Petroleum Engineer		All sections of this form must be filled out completely for allow- able on how and secompleted wells.	
June 10, 1982			
June 10. 1982	فالنف المام ومعالية المام المام المام	1 iii out only twestown 1, 11	. III, and VI for themes of condition.